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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. 30-045-22568	

10. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator

Dome Petroleum Corporation

3. Address of Operator Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER H LOCATED 2220 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE OF SEC. 20 TWP. 21N RGE. 8W NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe 20-21-8

9. Well No.
3

10. Field and Pool, or Wildcat
Snake Eyes Entrada

12. County
San Juan

15. Date Spudded 6-5-77	16. Date T.D. Reached 6-18-77	17. Date Compl. (Ready to Prod.) 7-15-77	18. Elevations (DF, RKB, RT, GR, etc.) 6573' GR, 6585' KB	19. Elev. Casinghead
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20. Total Depth 5841'	21. Plug Back T.D. 5800'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0'-5841'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

5601'-5812', Entrada

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Dual Induction Laterolog, Formation Neutron Density, CNL-Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	205	13 1/4	200 sx	none
7	20&23	5835	8 3/4	1230 sx (2 stage)	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

5602'-5610' with 2 jet shots per foot

CONFIDENTIAL

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 7-15-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-11--8-12-77	Hours Tested 24	Choke Size	Prod'n. For Test Period 400	Oil - Bbl. TSTM	Gas - MCF 540	Water - Bbl.	Gas-Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 400	Oil - Bbl. TSTM	Gas - MCF 540	Water - Bbl.	Oil Gravity - API (Corr.) 32.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Rusty Vigil

35. List of Attachments

Formation Record (DST #2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Minerals Management Inc. TITLE Area Manager DATE 8-18-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DST #1	4584'	4610'	Field Data				
			Preflow 15 min. with very good blow at 0 min., gas blow at 4 min., liquid blow at 8 min.				
			ISI 60 min., flow 30 min. Very good throughout. Gauged 3.8 MMCFD flowing.				
			Final Shut-In 120 min. Recovery: 860' fluid, 60' oil, 800' water				
			TOP RECORDER 4562'				BOTTOM RECORDER 4607'
			2285 IHP				2308
			1273-1501 IFP				1357-1561
			1847 ISIP				1847
			1394-1556 FFP				1466-1588
			1826 FSIP				1847
			2150 FHP				2200
			140° BHT				140°

DOME PETROLEUM CORPORATION

SANTA FE 20-21-8
WELL NO. 3

DST #2 5593'-5608' Field Data

Preflow 15 min., good blow immediately, strong blow at 1 min.
ISI 30 min.

Final Flow 60 min., good blow.

Final Shut-In 90 min.

Recovery: 5590' oil

TOP RECORDER 5576'

BOTTOM RECORDER 5604'

2584	IHP	2634
662-1109	IFP	634-1161
2321	ISIP	2345
1346-2137	FFP	1397-2134
2321	FSIP	2345
2584	FHP	2608
140°	BHT	