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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Dome Petroleum Corporation		8. Farm or Lease Name Santa Fe 20-21-8	
3. Address of Operator Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 3	
4. Location of Well UNIT LETTER <u>H</u> <u>2220</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Snake Eyes Entrada	
15. Elevation (Show whether DF, RT, GR, etc.) 6573' GR, 6585' KB		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-18-77 Ran 132 jts, 2334'-23# and 3485'-20#, 7", K-55, ST&C casing set at 5835' w/450 sx Halliburton Light w/10# Gilsonite per sx tailed in w/100 sx Class "B", 10% salt. Plug down at 8:15 p.m. w/2000 psi. Cement circulated when DV tool opened and pumped around.
- 6-19-77 Cemented second stage through DV tool at 3114' w/630 sx Halliburton Light w/10# Gilsonite per sx tailed w/50 sx Class "B", 10% salt. Plug down at 3:15 a.m. w/2000 psi. Cement circulated.

CONFIDENTIAL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Manager DATE June 20, 1977

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: