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PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.R.

Operator Dome Petroleum Corporation	
Address %Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Fe 20-21-8	Well No. 3	Pool Name, Including Formation Snake Eyes Entrada	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter H	2200	Feet From The North	Line and 990	Feet From The East	
Line of Section 20	Township 21N	Range 8W	NMPM, San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P.O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		
Unit G	Sec. 20	Twp. 21N
Rge. 8W	Is gas actually connected?	When
	No	

CONFIDENTIAL

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded 6-5-77	Date Compl. Ready to Prod. 7-15-77	Total Depth 5842'		P.B.T.D. 5800'				
Elevations (DF, RKB, RT, GR, etc., 6573'GR, 6585'KB	Name of Producing Formation Entrada	Top Oil/Gas Pay 5602'		Taking Depth 3013'				
Perforations 5602'-5610'			Depth Casing Shoe 5835'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 1/4	9 5/8" - 36#		205		200			
8 3/4	7" - 20&23#		5835		1230 (2 stage)			
	3 1/2" - 9.3#		3013		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equalled or exceed top allowable for this depth or be for full 24 hours)

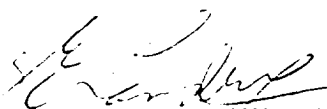
Date First New Oil Run To Tanks 7-15-77	Date of Test 7-17-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 23 hrs.	Tubing Pressure 40	Casing Pressure 40	Choke Size 1 1/2"
Actual Prod. During Test 335	Oil - Bbls. 335	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Area Manager (Signature)  
Minerals Management Inc. (Title)  
July 18, 1977 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY ORIGINAL SIGNED BY H. E. MAXWELL, JR.  
TITLE FIELD OFFICIAL - 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.