	NO. OF COPIES MEETVED	ì	/	•	
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	D C 144	
	SANTA FE	_	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1)	
	FILE		AND	6.5	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL-GAS (1) No.				
	LAND OFFICE OIL				
	TRANSPORTER GAS				
	OPERATOR 211 984				
1.	PRORATION OFFICE				
	OPERATOR PRORATION OFFICE Operator TEXACO Inc.,				
	Address				
	P. O. Box 2100, Denver, Colorado 80201				
	Reason Vior filing (Check proper box) Other (Please explain)				
	New W. Change in Transporter of:				
	Recompletion	Oil Dry Ga	ıs 🔲 🐧		
	Change in OPERATORXX	Casinghead Gas Conder	nsate		
	f change of ownership give name name name name name name name nam				
	and address of previous ownerD	hange of ownership give name Dome Petroleum Corp., 1625 Broadway, Denver, Colorado address of previous owner Dome Petroleum Corp., 1625 Broadway, Denver, Colorado			
II DESCRIPTION OF WELL AND LEASE					
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name BANTA FE 30-21-8 3 SNAKE EYES ESTADA State, Federal or Fee FEE Location				
Unit Letter H (; 2200 Feet From The NORTH Line and 990 Feet From The EAST				The <u>LAST</u>	
		0.44/	50.1	- /	
Line of Section 20 Township 21N Range 8W , NMPM, SAN JI)AN				JUAN County	
	THE RESIDENCE TO ANCHORED OF OUR AND NATURAL CAS				
111.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
	DEPMIAN CARPOPATION	_	P.O. BOX 1183 HOUSTON	Na TexAS 77001	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
			!		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		nen	
	give location of tanks.	G 120 21N 8W	NO		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	$\operatorname{on} = (X)$			
	Date Spudged	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, Rhb, RT, GR, etc.	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
			<u> </u>	Depth Casing Shoe	
	Ferforations	Fectorations Section 1997			
		THRING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to or exceed the property of total volume of load oil and must be equal to of total volume of load oil and must be equal total volum				land must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Lengtr of Test	Tubing Pressure	Cosing Pressure	Choke Size	
		1		Gas-MCF	
	Actual Pred. During Test	Oir-Bble.	Water-Bale. MAY 0 71984	Gds-MCF	
		<u> </u>	LOIL CON. DIV		
	GAS WELL			<i>f</i> •	
	AS WELL AS US. Prod. Test-MCF/L.	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		! !	<u> </u>		
	Testing Method (pitut, back pr.,	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choie Size	
		<u> </u>			
Vi.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 07 1984		
			Inc. SUPERVISOR DISTRICT # 3		
			IIILE		
	(10 pm =		This form is to be filed in	compliance with RULE 1104.	
1	Kh-R. Mary		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Field Supt.				
	(Tu	ile:	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.		
	3-9-84				
	120	T€	well name or number, or transpo-	well name or number, or transporter, or other such change or condition.	
			Separate Forms C-104 must be filed for each pool in multiply		

