		_		
	NO. OF COPIES RECEIVED	] .		
	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	
	FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1. Ellective 1-1-65
	U.S.G.S.	ALITHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (	
	LAND OFFICE	AUTHORIZATION TO TR	MASPORT UIL AND NATURAL (	3AS
	FRANSPORTER OIL GAS			
	OPERATOR	]		
1	PRORATION OFFICE Operator	<u> </u>		
	TEXACO INC.			
	P. O. Box 2100, Denver, CO. 80201			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New We!l Change in Transporter of:		This reports change of consiship	
	Recompletion	Oil Dry G	from Texaco	Texaco
	Change in Ownership X	Casinghead Gas Conde	ensate Producing Inc	
	If change of ownership give name and address of previous owner Texaco Oils Inc., P. O. Box 2100, Denver, CO. 80201			
11	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	Formation   Kind of Leas	
	Santa Fe 20-2/-8			Lease No.
		296	Bircrada	rantee
		2200 Feet From The North Line and 990 Feet From The East		
	Line of Section 20 To	waship 21N Range	8W , NMPM, San	Juan county
	DESIGNATION OF TRANSPOR			County
111	Name of Authorized Transporter of Oil  or Condensate		AS Address (Give address to which approx	ved copy of this form is to be sent)
	Giant Refinery		P.O. Box 9156, Phoenix, AZ 85068	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Pige.	is gas actually connected? Whe	Pn
	<u> </u>	G 20 21N 8W th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.
	Designate Type of Completion	on – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil e	ind must be equal to or exceed top allow-
	OIL WELL	able for this de	epth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Otl - Bbls.	Water - Bbis.	Gas-MCF
	CAC WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 26 1987	
			BY But	
	TEXACO INC. As Op	perator for		
	TEXACO PRODUCING INC.		TITLE SUPERVISION DISTRICT # 3	
	• .	,	This form is to be filed in compliance with RULE 1104,	

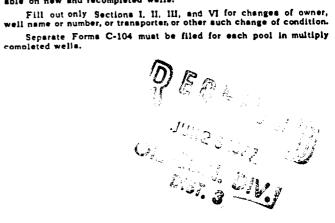
(Signature)

(Title)

(Date)

AREA SUPERINTENDENT

6/19/87



If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.