

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Distribution: 1-Well File; 1-Crystal; 1-Acctng

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-22568
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe 20
8. Well No. 3
9. Pool name or Wildcat Snake Eyes Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6573' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634
4. Well Location Unit Letter H : 2220 Feet From The north Line and 990 Feet From The east Line Section 20 Township 21N Range 08W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6573' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Plug back <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/1/96 MOL with pulling unit (Big A Well Service #16) on 5/1/96. Unable to rig up due to high winds. Spot tubing, trailer and all surface equipment.
- 5/2/96 RU pulling (Big 'A' Well Service #16) on 5/2/96. ND WH & install 7" independent casing head. NU BOP. TOH w/151 jts of 2-7/8" production tbg and stand back. TIH w/149 jts of 2-7/8" tbg (work string) and land at 4632' KB. RU Cementers Inc and pump 50 bbls of produced water to load casing. Pumped 20 bbls additional because of lost circulation (losing approx. 2 bbls/min). Pumped 10 bbls of fresh water followed by 60 sx (71 cu.ft.) of Class 'B' neat cement. Displaced to balanced cement plug with 24 bbls of water to 4292' KB. TOH with 14 jts to 4185' KB. Shut backside and squeezed approx. 19 sx (22.4 cu.ft.) to 4400' KB. Max. squeeze pressure was 1750#. Held max., pressure for 1 hr. Bleed pressure off and got 1/2 bbl of water back. RD Cementers Inc. TOH with 2-7/8" tbg. Shut well in.

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 5/8/96
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 10 1996
CONDITIONS OF APPROVAL, IF ANY:

DD-111 (14)

5/3/96	PU 6-1/8" bit and casing scraper. TIH on 2-7/8" work string. Tag up on cement plug at 4385' KB. PU power swivel and start drilling cement. Drilled out cement plug at 4632'. Circulated hole clean.	
5/4-5/96	Shut down for weekend.	
5/6/96	TIH and tag up on cement/fill at 5370' KB, approx. 115' of fill (last report show TOC @ 5485' KB). Press tested csg to 800# for 30 mins - held OK. TOH with bit and casing scraper, LD 2-7/8" work string. TIH with 1 - 6' pup joint and 151 jts of 2-7/8" production tubing and landed at 4701.03' KB. ND BOP and NU WH. Change out rams. RDMOL at 2:30 PM 5/6/96.	