

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
300 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SEP - 4 1996

WELL API NO. 30-045-22568
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe H 20 (17343)
8. Well No. 3
9. Pool name or Wildcat Snake Eyes Entrada
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6573' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634
4. Well Location Unit Letter H : 2220 Feet From The north Line and 990 Feet From The east Line Section 20 Township 21N Range 08W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6573' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Install flowline & sub pump ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/27/96 Completed 2-3/8" flowline tie-in from wellhead to Entrada treater. Completed repair of switch panel for Reda pump. Will start installation of electrical equipment tomorrow.

8/28/96 Ditch for 3" poly flowline. Deliver line to field. Set transformers and control panel. Electrical hook in progress.

8/29/96 Completed ditching flowline. Installed 3-1/2" poly pipe and started backfill to treater. All line covered on location to allow rig up to run sub pump. Tie-in at treater complete. Riser left at wellhead to complete tie-in when pump in hole.

8/30/96 MIRU Big A Rig #16. Set in catwalk, pipe racks. Offload and tally 3-1/2", EUE, J-55, 8rd, 9.3#, R2 used tubing. SDON. (Wait on delivery of sub-pump equalizer).

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 9/03/96

TYPE OR PRINT NAME. TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP - 4 1996

CONDITIONS OF APPROVAL, IF ANY:

8/31/96 RU wireline spoolers. Pump equipment delivered to location. Adapter missing. Searched for adapter. Unable to locate. Shut down operation. Located adapter later in day, still in Farmington. Set up to run sub-pump in the AM. SDON.

9/01/96 RU wireline spoolers. RIH as follows:

Description

Motor, ODI MOD KM 30 Hp, 1200 volt, 15 amp
 Equalizer, ODI MOD KTE DB-02
 Pump, ODI Mod RPS-SSP-Hp, 68 Stg. R9
 Xover, 2-3/8", EUE, 8 rd x 2-7/8", EUE, 8rd
 Xover, 2-7/8", EUE, 8 rd x 3-1/2", EUE, 8rd
 1 jt Tubing, 3-1/2", EUE, 9.3#, J55, 8rd
 Checksub, 3-1/2"
 1 jt Tubing, 3-1/2", EUE, 9.3#, 8rd
 Drainsub, 3-1/2"
 78 jts Tubing, 3-1/2", EUE, 9.3#, J55, 8rd

Landed 8' below KB
 Bottom Motor
 Top Equalizer
 Top Pump
 Top Check
 Top Drain Sub
 2474.65' KB
 2464.45' KB
 2454.90' KB
 2424.04' KB
 2393.34' KB

NU WH. Start pump. Pump up well. Shut well in. Release rig at 10:30 AM 9/01/96. RDMOL at 11:30 AM. Left well shut in.

Date	Oil (Bbls)	Water (Bbls)	Prod Hrs	Comments
9-01	202	440	11	Started subpump at 5:15 PM. At 3:00 AM oil cut 70%, Oil rate 40 bphr.