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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22623  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Dome Petroleum Corporation		6	
3. Address of Operator		10. Field and Pool, or Wildcat	
%Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401		Snake Eyes Entrada	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 20 TWP. 21N RGE. 8W NMPM		San Juan	
19. Proposed Depth		19A. Formation	
5850'		Entrada	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DE, RT, etc.)		21B. Drilling Contractor	
6554' GR, 6566' KB		Four Corners Drilling	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Statewide		6-30-77	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 3/4	9 5/8	36	200	275	Surface
8 5/8	7	20 & 23	5850	1000 (2stage)	Surface

Operator proposes to drill an Entrada test to the depth of 5850'. Completion to be determined from logs. A Series 900 (3000 psi W.P.) blowout preventer will be used during drilling operations below surface pipe.

**CONFIDENTIAL**

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 9-20-77



ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
Signed [Signature] Title Area Manager Date June 21, 1977  
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY N. E. MAXWELL, JR. TITLE PETROLEUM ENGINEER DATE 6-21-77

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

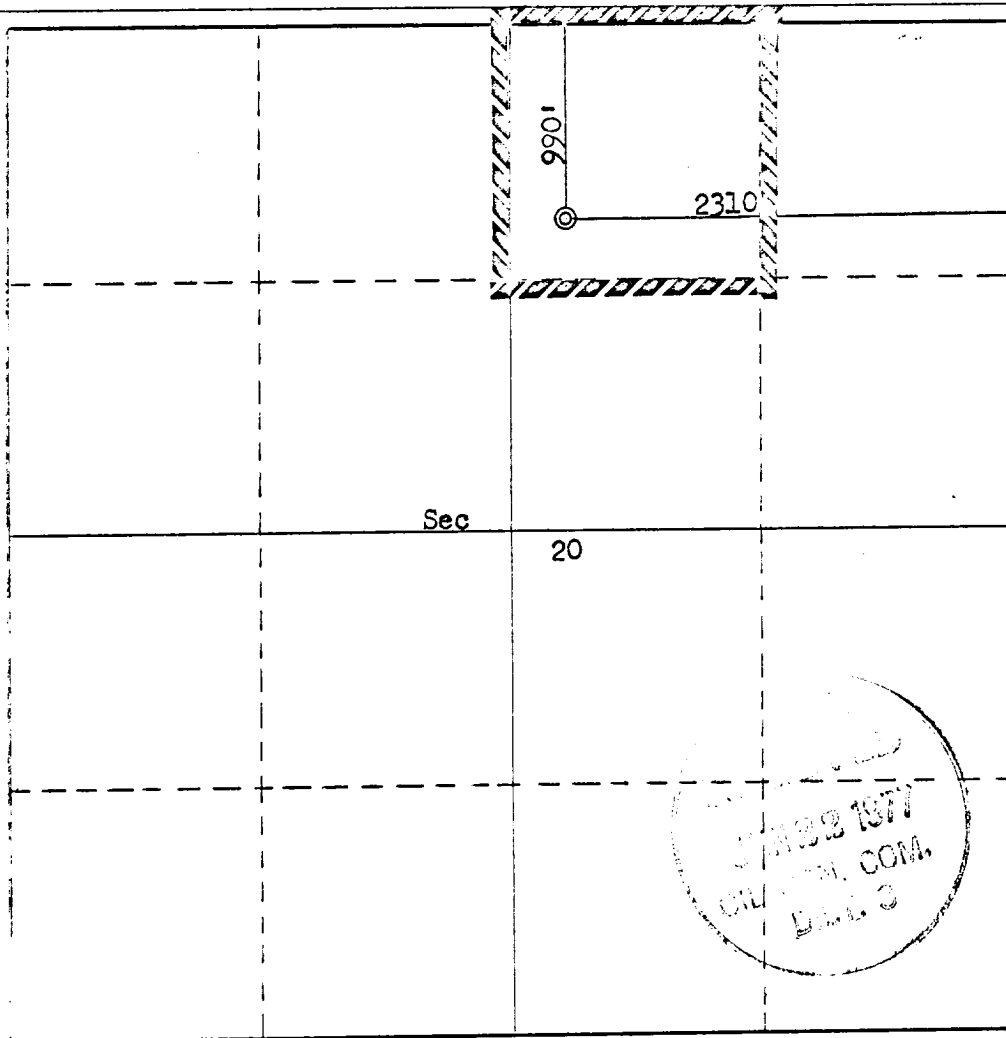
Operator <b>Dome Petroleum Corporation</b>			Lease <b>Santa Fe X-20-21-8</b>		Well No. <b>6</b>
Unit Letter <b>B</b>	Section <b>20</b>	Township <b>21N</b>	Range <b>8W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>North</b> line and <b>2310</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6554</b>	Producing Formation <b>Entrada</b>		Pool <b>Snake Eyes Entrada</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name

Area Manager

Position

Minerals Management Inc.

Company

June 21, 1977

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 20, 1977

Registered Professional Engineer and/or Land Surveyor

*[Signature]*  
Fred B. Kern Jr.

Certificate No.

3950