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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
2. Name of Operator	
Dome Petroleum Corporation	
3. Address of Operator	
%Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87041	
4. Location of Well	
UNIT LETTER <u>B</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u>	
THE LINE OF SEC. <u>20</u> TWP. <u>21N</u> RGE. <u>8W</u> NMPM	

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe 6-20-21-8
9. Well No.
6
10. Field and Pool, or Wildcat
Snake Eyes Entrada
12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-1-77	7-11-77	--	6554' GL, 6566' KB	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5850'	0	--	0-5850	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
None				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Dual Induction Laterolog, Compensated Neutron-Density				No

CASING RECORD (Report all strings set in well)

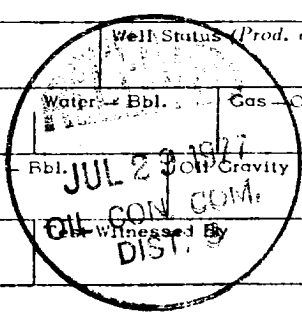
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	209'	13 1/4	200 sx	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

CONFIDENTIAL

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							



35. List of Attachments	
DST results	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>E. Pendergast</u>	Area Manager TITLE Minerals Management Inc. DATE 7-28-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____ 523	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____ 2440	T. Elbert _____
T. Mancos _____ 2570	T. McCracken _____
T. Gallup _____ 3234	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____ 4630	T. _____
T. Morrison _____ 4730	T. _____
T. Todilto _____ 5598	T. _____
T. Entrada _____ 5610	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

DOME PETROLEUM CORPORATION
SANTA FE 6-20-21-8 WELL NO. 6
DST RESULTS

DST #1 Interval 4630'-4646' Formation: Dakota

Preflow 15 min. Strong blow throughout.
Shut-In 30 min.
Final Flow 60 min. Strong blow diminishing to fair.
Final Shut-In 120 min.
Trace of gas to surface in 45 min.
Recovery: 4322' water, 60' mud

IHP	2330
IFP	1212-1809
ISIP	1885
FFP	1480-1771
FSIP	1859
FHP	2254

Sampler: 100 cc mud at 0 psi.