

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" (FORM C-101) for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dome Petroleum Corporation	8. Farm or Lease Name Santa Fe-Leggs
3. Address of Operator %Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6359' GL, 6371' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

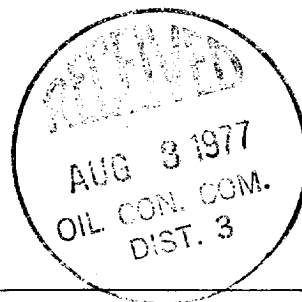
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-77 Ran 5627', 136 jts, 7" (3426', 83 jts-20#; 2201', 53 jts-23#) K-55 ST&C casing set at 5630'. Cemented first stage w/390 sx Halliburton Light w/10# Gilsonite per sx tailed w/100 sx Class "B" w/10% salt. Plug down at 3:30 p.m. Opened DV tool at 2801' and circulated 4 hrs.

Cemented second stage w/420 sx Halliburton Light w/10# Gilsonite per sx tailed w/50 sx Class "B" w/10% salt. Plug down at 9:00 p.m. Circulated cement after opening DV tool and on second stage.

CONFIDENTIAL



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Manager</u>	DATE <u>8-2-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Minerals Management Inc.</u>	DATE <u>AUG 3 1977</u>

CONDITIONS OF APPROVAL, IF ANY: