

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
Gas

2. Name of Operator
APA Development Corp.

3. Address & Phone No. of Operator
C/O NMOCD, 1000 Rio Brazos Road, Aztec, NM 87410

4. Location of Well, Footage, Sec., T, R, M
Sec. 11, T-21-N, R-10-W, NMPM, San Juan County
Unit O, 990' FSL and 2310' FEL

API # (assigned by OCD)
30-045-22633

5. Lease Number

6. State Oil & Gas Lease #
Fee

7. Lease Name/Unit Name
Santa Fe Leggs

8. Well No.
#1

9. Pool Name or Wildcat
Entrada

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

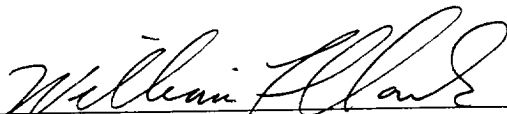
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned this well on October 30, 2000
per the attached report.

This work was done under NMOCD Contract Number 01-521.25-072.

SIGNATURE


William F. Clark, President, A-Plus Well

October 31, 2000

(This space for State Use)

Approved by

ORIGINAL SIGNED BY E. VILLANUEVA

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 2

Date

NOV - 8 2000

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

APA Development Co.

Santa Fe Leggs #1

990'FSL and 2310' FEL, Section 11, T-21-N, R-10-W

San Juan County, NM

Fee Lease, API No. 30-045-22633

October 31, 2000

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with 75 sxs Class B cement with 1% CaCl_2 from 5385' to 4995' to fill Entrada perforations.

Plug #2 with 93 sxs Class B cement inside casing from 4582' to 4099' to cover Dakota interval.

Plug #3 with 42 sxs Class B cement inside casing from 3019' to 2801' to cover Gallup top.

Plug #4 with 41 sxs Class B cement inside casing from 1211' to 988' to cover Mesaverde top.

Plug #5 with 56 sxs Class B cement inside casing from 288' to surface, circulate good cement to surface.

Plugging Summary:

10-26-00 MO, RU. Open up well; no pressures but oil is seeping out of tubing. Drop bar to knock out plug on drain valve sub above Reda pump. Attempt to pump down tubing, started circulating out casing after ½ bbl. ND wellhead and change over for 3-1/2" tubing. PU on tubing and found only one joint of 3-1/2" EUE tubing with a short piece of Reda cable. No other tubing in well. NU BOP and change over for 2-3/8" tubing. PU 6 joints A-Plus 2-3/8 tubing workstring and start to TIH. SDFD.

10-27-00 Safety Meeting. Line pit with plastic. Open up well, no pressure. Continue To TIH with tubing workstring to 5385', unable to go deeper. H. Villaneuva, NMOCD, approved procedure change. Circulate hole clean with 20 bbls water. Plug #1 with 75 sxs Class B cement with 1% CaCl_2 from 5385' to 4995' to fill Entrada perforations. PUH to 4400' and WOC. TIH with tubing and tag cement at 4986'. Pressure test casing to 500# for 15 min, held OK. PUH to 4582'. Plug #2 with 93 sxs Class B cement inside casing from 4582' to 4099' to cover Dakota interval. PUH to 3019'. Shut in well and SDFD.

10-30-00 Safety Meeting. Open up well, no pressure. Dawn trucking cleaned out pit. Plug #3 with 42 sxs Class B cement inside casing from 3019' to 2801' to cover Gallup top. PUH to 1211'. Plug #4 with 41 sxs Class B cement inside casing from 1211' to 988' to cover Mesaverde top. PUH to 288'. Plug #5 with 56 sxs Class B cement inside casing from 288' to surface, circulate good cement to surface. TOH and LD tubing. ND BOP, dig out and cut off wellhead. Found cement down 15' in 7" casing and at the surface in the 9-5/8" annulus. Mix 12 sxs Class B cement to fill casing and install P&A marker. RD and MOL. H. Villeneuve, NMOCD, was on location.