

BCM & Associates, Inc.

P. O. Box 13077
Odessa, TX. 79768-3077

Phone 915-580-7161
Fax 915-580-8554

March 28, 2001

Purchasing Division
Rm. 2016, Joseph M Montoya Bldg.
1100 St. Francis Drive
Santa Fe, NM 87503

RE: Bid Identification Number: 10-521-07-04798

Dear Ms. Cathy Sanchez,

Due to ignorance of procedure, BCM & Associates, Inc. request to withdraw the above referenced bid of the plugging of oil and gas wells. After my telephone conversations with you, Mr. Charles Perrin in the New Mexico Oil Conservation Division, and Mr. Harlan Brown of Environmental Services Inc.; a substantial omission was left out of our bid, therefore our request to withdrawal.

Sincerely,



Ben Montgomery
President

TITLE	Regulatory Analyst	DATE
66/3/60		09/3/99

SIGNATURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

16. ATTACHMENTS:

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

ORDER NO(S).

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

13. Will the value of production be decreased by commingling? ☒ Yes ☐ No (If Yes, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? X Yes No

11. Will cross-flow occur? X Yes ___ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. X Yes ___ No (If No, attach explanation)

10. Are all work areas, overriding, and all non-work areas, overriding, and royalty interests in all commingled zones?
Yes ☒ No ☐

Have all offset operators been given written notice of the proposed downhole commingling?
Yes ☐ No ☒

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

1. Pool Name and Pool Code	Basin Fruitland Coal	71629					
2. Top and Bottom of Pay Section (Perforations)						2916' - 2952'	
3. Type of production (Oil or Gas)	Gas	Gas				Gas	
4. Method of Production (Flowing or Artificial Lift)	To Flow	Flowing				Flowing	
5. Bottomhole Pressure	a. (Current) 432	a. 381					
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original) 1167	b. 1227					
6. Oil Gravity (EAPI) or Gas BTU Content	1159	1189					
7. Producing or Shut-in?	Not yet completed	Producing					
Production Marginal? (yes or no)		No					
* If Shut-in, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: Est. Rate = 150mcfd Rates: NA Date:	Date: Rates: Date:					
8. Fixed Percentage Allocation Formula: % for each zone (total of % equal 100%)	Oil: Gas: Oil: Gas:	Oil: Gas: Oil: Gas:					

OGARD NO. 005073	Property Code 01668	APL NO. 30-039-20763	Federal X, State	(and/or) Fee
Well No.	Unit Lit. - Sec - Twp - Rge	070	County	Section Unit (less 1/4) (check all that move)

Comoco Inc.
P.O. Box 2197 DU 3066 Houston, TX 77252-2197
Operator
San Juan 28-7 Unit
#180
Address
O, S-19, T-27N, R-7W
Rio Arriba
99 OCT -5 PM 12:53

2040 S. Pacheco, Santa Fe, NM 87505

1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
RECEIVED
APPLICATION FOR DOWNHOLE COMMINGLING
EXISTING WELLBORE

DISTRICT III

DISTRICT II

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

REVISED MARCH 17, 1999

APPROVAL PROCESS:

OIL CONSERVATION DIVISION

811 South First St., Anurad, MA, 02010

1425 N. French Dr., Hobbs, NM 88240