

FAX

Date

4/7/99

Number of pages including cover sheet

4

TO:

ERME Busch

NM OIL CONSERVATION DIVISION

AZTEC, NM

Fax #

505-334-6170

FROM:

R. B. BROADHEAD

New Mexico Bureau of Mines

and Mineral Resources

801 Leroy Place

Socorro, NM 87801

Phone (505) 835-5302

Fax (505) 835-6333

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APR - 7 1999OIL CON. DIV.
DIST. 3

A Division of

New Mexico Institute of Mining &
Technology

CC:

REMARKS:

☒ Urgent☐ For your review☐ Reply ASAP☐ Please Comment

ERME,

HERE ARE ALL THE NEWS WE HAVE RECORDED

FOR IN SEC. 19 TIGR R&W. WONDER IF YOUR
MYSTERY WELL COULD BE THE WHITE GITTENS

#2 WALKER DOME.

RWB

The information contained in this facsimile message is intended only for the use of the individual or entity to whom it is addressed and may contain information that is privileged. If this document is received in error, please notify this office by telephone immediately at (505) 835-5302. Thank you.

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO. 30-045-27477		5. Indicate Type of Lease STATE ☒ FEE ☐		6. State Oil & Gas Lease No. B-11125-82		7. Lease Name or Unit Agreement Name FC State Com		1. Type of Well: OIL ☐ GAS ☒ OTHER ☐		2. Name of Operator Conoco, Inc.		3. Address of Operator 10 Desta Dr., Ste 100W, Midland, TX 79705		4. Well Location Unit Letter G : 1530 North Line and 1650 Feet From The East Line Section 32 Township 31N Range 9W NMMPM San Juan County 6345 GR					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)														8. Well No. 2		9. Pool Name or Wildcat Basin Fruitland Coal		10. Elevation (Show whether D.F., RKB, RT, GR, etc.) 6345 GR	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data																			
NOTICE OF INTENTION TO:																			
SUBSEQUENT REPORT OF:																			
REMEDIAL WORK ☐ CHANGE PLANS ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER: Change in status of wellbore ☒																			
CASING TEST AND CEMENT JOB ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ ALTERING CASING ☐ OTHER: ☐																			

Form C-103
Revised 1-1-89

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work) SEE RULE 1103.

A replacement wellbore, Well No. 2R, has been approved for drilling in this same observation unit. It is proposed to maintain this original Well No. 2 as a pressure observation well. All surface equipment (vessels, flowline, etc.) except the wellhead will be removed from the location. The tubing will remain in the hole temporarily until another need for it is identified at which time it will be removed.

This request is submitted in compliance with a stipulation issued with the APD for the replacement well #2 that the C-104 for the new Well #2R be held until disposition of the original Well #2 is approved (for either P&A or observation well status). Please note the receipt of this Sundry in the file for the new FC State Com 2R.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE

Jerry W. Hoover

TYPE OR PRINT NAME

(915) 686-6548

TELEPHONE NO.

Sr. Conservation Coordinator

DATE

4/21/94

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

NEW MEXICO BUREAU OF MINES AND MINERAL RESOURCES

D LOG

White & Gittens

2

Walker Dome

19-16N-9W

COMPANY

WELL NO.

LEASE

S-T-R

Location

330

fr.

N

L

990

fr.

W

L

County

McKinley

Spud

Comp.

3-9-59

Field

Total Depth

980

P. B.

Top Pay

Size

CSG. RECORD

Depth

Sax

L. P.

per day

8 1/2

50

80

Remarks

TEMPORARILY ABANDONED 3-9-59

4 1/2

8 1/2

50

White #2 Walker Dome

Spud 9-20-58 Comp 11-20-58

TD 826 PB 780 P&A 11-20-58

P&S 808-812

O.L.C. 5/15/78

Shot or Acid:

Tbg. at

FORMATION RECORD

Elev.

Not Reported

T

T

T

T

T

T

T

T

N W

415-1040

48 330 990

20-031-05089

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No. NM 012647		6. If Indian, Allottee or Tribe Name		7. If Unit or CA, Agreement Designation		8. Well Name and No. Riddle B-1 #2		9. API Well No.		10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas		11. County or Parish, State San Juan New Mexico	
3. Address and Telephone No. Amoco Production Company P.O. Box 800, Denver, Colorado 80201		4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL 1095' FWL Sec. 22 T 31N R 9W NW/4SW/4		12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
1. Type of Well ☐ Oil ☒ Gas ☐ Well ☐ Other		2. Name of Operator Amoco Production Company		Attention: Mike Curry		3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL 1095' FWL Sec. 22 T 31N R 9W NW/4SW/4		11. County or Parish, State San Juan New Mexico		12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION		TYPE OF ACTION	
☒ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice		☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other Workover ☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company plans to workover the well per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Business Analyst Date 04-11-1994

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

Date APR 8 1994

APPROVED

See instructions on Reverse Side

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DIST. 3

RECEIVED
APR 23 1994
OIL CON. DIV.
DIST. 3

Fairfax Expl

#8 Bullseye

19-16N-9W

NEW MEXICO-N
MC KINLEY CO.
MARCELINA-DAKOTA
(D)

Petroleum Information.

Twp 16N-9W

Section 19

NW 1/4

330 ftl 990 ftwl

A Subsidiary of A.C. Nielsen Company

OPR: Fairfax Expl

WELL: #8 Bullseye

EI: 7188 Gr

DSTS & CORES

Spud 1-18-78 Comp 3-20-80

732 TD

Csg: 10 3/4 @ 60 w/30

Init Prod: DGA

ICARD WILL BE RE-ISSUED WHEN DATA AVAILABLE.PI Base Map NMB-7A
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API 30-031-20531

NM-N2-087170

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FORM NO. 327

Petroleum Dev
NEW MEXICO-N
MC KINLEY CO.
MARCELINA-DAKOTA
(D)

#1 Lee-19

19-16N-9W

Twp 16N-9W

Section 19

NE 1/4

330 ftl 1650 ftwl


Petroleum Information.

A Subsidiary of A.C. Nielsen Company

OPR: Petroleum Development

WELL: 1 Lee-19

EI: 7207 Gr

DSTS & CORES

Spud 7-30-78 Comp 11-22-78

760 TD

Csg: 8 5/8 @ 102 w/50

No logs run.

No cores or tests.

O.G.C. reports Plugged
and Abandoned 3-19-80.

Init Prod: DGA

PI Base Map NMB-2A

Contr: Gene Wilson

API 30-031-20539

NM-N5-871221-B

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FORM NO. 327

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
935' FNL, 810' FEL Sec. 15, T-32-N, R-13-W, NMPM

10. Field and Pool
Wildcat Gallup

11. County and State
San Juan Co, NM

8. Well Name & Number
Scorpio #1
API Well No.

7. Unit Agreement Name

5. Lease Number
SF-078818A
6. If Indian, All. or
Tribe Name

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

- ☒ Abandonment
☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Inflecto

13. Describe Proposed or Completed Operations
It is still planned to plug this well. Due to legal issues with Lobo Production Company, a one-year period is requested to resolve these issues.

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APR 28 1994

OIL CON. DIV.
DIST. 3

Approved until Mar 1, 95

RECEIVED
APR 28 1994

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (TJM) Title Regulatory Affairs Date 4/18/94

(This space for Federal or State Office use)
APPROVED BY
CONDITION OF APPROVAL, if any:

Date 4/18/94

NR1000

FAIRFAX EXPL

1-Y Bullseye
RE-ISSUE

19-16N-9W

STATE: NMEX
COUNTY: MCKINLEY
API: 30-031-20556
FIELD: MARCELINA
WELL CLASS: DO
OPR: FAIRFAX EXPLTWP 16N-RGE 9W
SECTION 19
NW NE NW
430FNL 1750FWL SEC
STATUS DIL

WELL: 1-Y BULLSEYE

SPUD: 11/30/78 COMP: 03/08/81 ELEV: 7204 KB 7200 GR
TD: 1935 FM/TD: DAKOTA PRD: 1835
CONTR: SALAZAR DRLG (R) RIG SUBSTRUCTURE: 4
PROJ DEPTH/FM: 1900 DAKOTACOMP 3/8/81, IPP 12 80, 92 MCFGPD,
80 BWPD, FCP 60
PROD ZONE - DAKOTA 1778-1801 (GROSS)
NO CORES OR DSTSWELL ID CHANGES: OPR CHGD FROM PETROLEUM DEVELOPMENT
WELL NAME CHGD FROM 1-Y LEE-19CASING: 8 5/8 @ 98 W/ 50 SACK
4 1/2 @ 1935 W/ 310 SACK

TUBING: 2 7/8 AT 1770

LOG TYPES: IES GRL CBND
TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUBLOG HOSTA 0 7204
LOG GALLUP 565 6639
LOG MANCOS 970 8234
LOG GRANEROS 1670 8534
LOG DAKOTA 1778 5428
TD 1935 5269DRLG COMMENTS: LOCAL CALL: DALTON 310.
PROD TESTS: PTS 100 60BW

DAKOTA PERF

1883- 1896 GROSS

NM4-100886 (CONTINUED)

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FORM NO. 327

Fairfax Expl.

#7 Bullseye

19-16N-9W

NEW MEXICO-N
MC KINLEY CO.
MARCELINA-DAKOTA
(DO)

Petroleum Information

A Subsidiary of A.C. Nielsen Company

Twp 16n-9w
Section 19
NW NW
330 fml 330 fwl

OPR: Fairfax Expl

WELL:

7 Bullseye

EI: 7187 Gr

DSTS & CORES

Spud 8-16-77 Comp 12-31-77

Log Tops:

1774 TD

Hosta 285

Crevasse Canyon 453

No cores or tests.

Csg: 10 3/4 @ 60 w/30
5 1/2 @ 1746 w/375

Hospah 798

Gallup 919

Dakota 1749

2 3/8 @ 1772

Tstd op hole 1746-74. Fract w/
17,090 gals wtr, 25,000 sd.Prod Zones: Gallup 1746-48 (op hole)
Dakota 1749-74 (op hole)

Init Prod: IPP 41 BOPD, commingled

PI Base Map NMB-7A

Contr: Own

API 30-031-20507

NM-N1-873220-B

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FORM NO. 327



BRUCE KING
GOVERNOR
ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

April 20, 1994

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800



Union Oil Company of California (UNOCAL)
P.O. Box 2620
Casper, WY 82602-2620
Attention: Jim Benson

Dear Mr. Benson:

Reference is made to your application dated February 18, 1994 for a non-standard South Blanco Tocito oil well location for your proposed Rincon Unit Well No. 150E to be drilled 790 feet from the North and West lines (Unit D) of Section 6, Township 26 North, Range 6 West, NMPM, South Blanco Tocito Oil Pool, Rio Arriba County, New Mexico.

It is our understanding that this well is to be dually completed in both the South Blanco Tocito Oil Pool and the Basin-Dakota Pool. Further, the location of said well is considered standard pursuant to the Special Rules and Regulations for the Basin-Dakota Pool, but is considered unorthodox per Rule 3 of the Special Rules and Regulations for the South Blanco Tocito Oil Pool, as promulgated by Division Order No. R-1191.

By the authority granted me under the provision of said Special Rules and Regulations for the South Blanco Tocito Oil Pool, and Division Memorandum 4-86 dated June 2, 1986, the above-described unorthodox oil well location is hereby approved. Further, the N/2 NW/4 equivalent of said Section 6 shall be dedicated to said well forming a standard 80-acre, more or less, oil spacing and proration unit for said pool.

Also, UNOCAL shall comply with all provisions of Division General Rule 112-A pertaining to dually completing the Basin-Dakota Pool and the Undesignated South Blanco Tocito Oil Pool in the subject well.

Sincerely,

William J. LeMay
Director
WJL/MES/ang

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington

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MAY - 2 1994
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DIST. 3