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# NEW MEXICO OIL CONSERVATION COMMISSION

30-045-22685  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Gallo Wash	
2. Name of Operator Dome Petroleum Corporation		9. Well No. 1	
3. Address of Operator Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Wildcat Contrada	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 800 FEET FROM THE East LINE OF SEC. 24 TWP. 21N RGE. 9W NMPM		12. County San Juan	
19. Proposed Depth 5800'		19A. Formation Entrada	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6481' GR, 6493' KB	
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Four Corners Drilling Co.	
22. Approx. Date Work will start - 9-1-77			

## PROPOSED CASING AND CEMENT PROGRAM

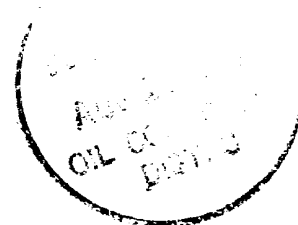
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 1/4	9 5/8	36	200	200	Surface
8 3/4	7	20&23	5800	1000	Surface

Operator proposes to drill an Entrada test well to 5800'. Completion will be determined from logs. A Series 900 (3000 psi W.P.) blowout preventer will be used during drilling operations below surface pipe.

APPROVAL VALID  
FOR 90 DAYS  
DRILLING COMMISSION

EXPIRES 11-13-77

**CONFIDENTIAL**



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Manager  
Minerals Management Inc. Date 8-12-77

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. 13

DATE

AUG 10 1977

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Dome Petroleum Corporation</b>			Lease <b>Gallo Wash</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>24</b>	Township <b>21N</b>	Range <b>9W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>North</b> line and <b>800</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6481</b>	Producing Formation <b>Entrada</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

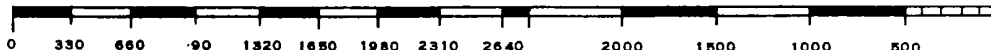
**CERTIFICATION**

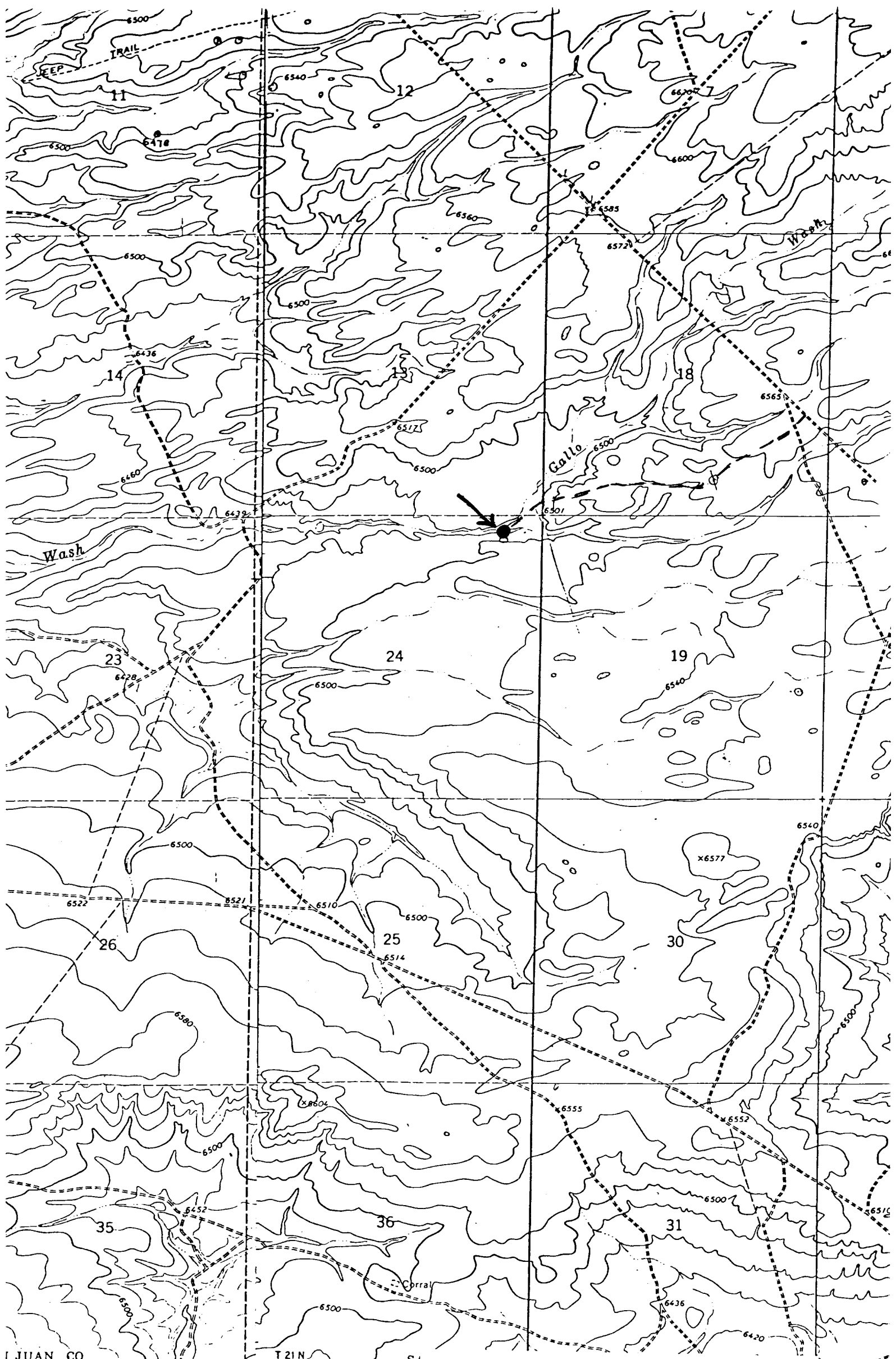
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*W. E. Landry*  
Name  
**W. E. Landry**  
Position  
**Area Manager**  
Company  
**Minerals Management Inc.**  
Date  
**8-12-77**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed  
**August 6, 1977**  
Registered Professional Engineer, and/or Land Surveyor  
*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**  
Certificate No.  
**3950**





SAN JUAN CO  
LINLEY CO 2  
T 21N  
T 20N  
S 1M  
25 1000m E  
10 45'

Vicinity Map for  
DOME PETROLEUM CORPORATION #1 Gallo Wash  
330' FNL 800' FEL Sec 24-T21N-R9W  
San Juan Countv. New Mexico

Mapped, edited, and publ