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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Gallo Wash

2. Name of Operator	
Dome Petroleum Corporation	
3. Address of Operator	
%Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401	
4. Location of Well	

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER	A	LOCATED	330	FEET FROM THE	North	LINE AND	800	FEET FROM
THE	East	LINE OF SEC.	24	TWP.	21N	RGE.	9W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-24-77	12-9-77	P&A 12-12-77	6481' GL, 6493' KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5759'	--	--	0'-5759'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction Laterolog, CNL-Density Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	210'	13 1/4"	200 SX	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
DST Record, Plugging Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>[Signature]</i>	Area Manager Minerals Management Inc.	12-19-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 2352'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 2438'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 3020'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 4247'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 4520'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison 4615'	T. _____
T. Tubb _____	T. Granite _____	T. Todilto 5522'	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada 5529'	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

DST RECORD

DST #1 PTD 3361' 11-30-77 3338'-3361' Formation: Lower Gallup
Prewflow 15 min. Opened with very weak blow.
 Died after 2 min.
Shut-In 30 min.
Final Flow 60 min. Dead throughout.
Final Shut-In 120 min.
No gas-oil-water to surface.
Pipe Recovery: 0
Bottom Recorder at 3357'
IHP 1588
IFP 41-41
ISIP 41
FFP 41-41
FSIP 171
FHP 1588
Sample Chamber: 1300 cc mud @ 0 psi
R_w contents 2.44 ohms @ 60°F
R_w drilling mud 3.4 ohms @ 57°F
BHT 98°F

DST #2 PTD 4550' 12-5-77 4541'-4550' Formation: Dakota
Prewflow 15 min. Strong blow throughout.
Shut-In 30 min.
Final Flow 60 min. Strong blow at 0 min.
 Oil spray at 7 min. and throughout.
 20# on 3/8 choke @ 11 min. (119 MCFD).
 1" on 3/8 choke @ 60 min. (54 MCFD).
Final Shut-In 120 min.
Gas to surface in 7 minutes.
Pipe Recovery: 1240' fluid
 300' oil and gas-cut mud
 940' gas-cut water
Top Recorder at 4518 Bottom Recorder at 4546
 2123 IHP 2213
 94-241 IFP 109-245
 1866 ISIP 1874
 241-455 FFP 245-462
 1826 FSIP 1833
 2028 FHP 2105
Sample Chamber: 1000 cc water
 200 cc oil
 3.5 cu. ft. gas @ 1250 psi.
R_w contents 2.87 ohms @ 70°F
R_w drilling mud 4.39 ohms @ 56°F
BHT 137°F

DST RECORD

DST #3 PTD 5537' 12-9-77 5522'-5537' Formation: Entrada
Prewflow 15 min. Good blow at 0 min.
Very strong blow at 1 min.
Shut-In 36 min.
Final Flow 60 min. Very strong blow at 0 min.
Weak blow at 27 min.
Dead at 40 min.
Final Shut-In 120 min.
No gas-oil-water to surface.
Pipe Recovery: 4900' fluid
150' water-cut mud
4750' water
Top Recorder at 5499 Bottom Recorder at 5533
2569 IHP 2607
1434-2245 IFP 1466-2281
2340 ISIP 2376
2299-2374 FFP 2322-2376
2374 FSIP 2376
2569 FHP 2594
Sample Chamber: 2300 cc water @ 0 psi
 R_w contents 0.93 ohms @ 65°F
 R_w drilling mud 3.12 ohms @ 63°F
BHT 162°F

PLUGGING RECORD

Plug No. 1	5604'-5454'	(150')	55 sx
Plug No. 2	4670'-4520'	(150')	55 sx
Plug No. 3	3420'-3270'	(150')	55 sx
Plug No. 4	2425'-2275'	(150')	55 sx
Plug No. 5	815'-665'	(150')	55 sx
Plug No. 6	310'-200'	(110')	40 sx
Plug No. 7	42'-12'	(30')	10 sx