SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERI	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	GICAL SURVE	<i>(</i>				
APPLICATIO		Navajo - Contract #N00-					
ta. TYPE OF WORK	CK 7. UNIT AGREEMENT NAME	C-14-20-5469 7. UNIT AGREEMENT NAME					
b. TYPE OF WELL	RILL X	DEEPEN [PLOG BA				
WELL	8. FARM OR LEASE NAME						
2. NAME OF OPERATOR	Navajo "B"						
Mobil Oil C	9. WELL NO.	`\ `					
P. 0. Box 6	10. FIELD AND POOL, OR WILDCA	T					
L LOCATION OF WELL	Wildcat						
729.8 FNL 8	11. SEC., T., R., M., OR BLK.						
At proposed prod. :							
			Web 30 1012	Sec. 4, T21N, R15			
4. DISTANCE IN MILE	S AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE OF ST. COM.	12. COUNTY OR PARISH 13. STA			
15. DISTANCE FROM PR	OPUSED*		LALLNO OR ACCRESS DA LA	. 17 NO OF ACRES ASSIGNED	Mexi		
LOCATION TO NEAR PROPERTY OR LEAS	EST E LINE, FT.	1	2569.46° - Sûrvêye (2560) - Lbase	d TO THIS WELL			
18. DISTANCE FROM PI			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	. ROTARY OR CABLE TOOLS		
TO NEAREST WELL OR APPLIED FOR, ON	, DRILLING, COMPLETED, THIS LEASE, FT.		5000'	Rotary	Rotary		
	whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL	START*		
5951.1'Grou	und			As soon as possil	ole		
23.	I	ROPOSED CASING	AND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		QUANTITY OF CEMENT			
8-3/4"	7"	17# - H-40	300'	Circulate to surface			
5-5/8-6-1/4"	' Open Hole			with Class A Cement			
MUD PROGRAM:	MUD PROGRAM:						
From To	Type Mud	<u>Weight</u>	Viscosity	PH Water Loss			
0 300'	Spud Mud	No	Control				
300 T.D.	Fresh Water w/additions	9.0-10.	5 30-45	9+			
	of Gel as						
	necessary						
	OF DI 0110	LE PREVENTE	ATTACHED				
DI AGRAMMA I I	C SKETCH OF BLOWO	UT PREVENTER	CATTACHED				
*This well	to be drilled for	information	n only and will n	ot be produced.			
				present productive zone and proposed new prand measured and true vertical depths. Give			
preventer program, if	any.						
1.5	Bond A. D. E	Sond	_ Proration Sta	ff Assistant April 24	1075		
SIGNED	00700	TITL	z	DATE API LT3	1373		
(This space for F	ederal or State office use)			1. 数 1. 大水 1. 卷 3. 卷			
PERMIT NO.		•	APPROVAL DATE				
APPROVED BYCONDITIONS OF APPI	ROVAL IF ANY	DATE					
CONDITIONS OF APPI	notae, is and .						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator		711 0101011000 11101	Legse	r countairies of the	gection.	·····	Well No.				
Mobil Oil Corporation Unit Letter Section Township			Range	ajo "B"	County						
A	4	21N	, range	15W		Juan					
Actual Footage Loc 729.8	feet from the N	orth line	and 821	feet fr	rom the	East	line				
Ground Level Elev. 5951.1	Producing For Dako		Pool Wi	ldcat			Strat Test Acres				
2. If more the interest are3. If more the dated by c	an one lease is droyalty). In one lease of dommunitization, to	dedicated to the ifferent ownership initization, force-p	well, outline is dedicated poling. etc?	to the well ha	ily the	wnership th	e plat below. nereof (both as to working all owners been consoli-				
Yes No If answer is "yes," type of consolidation											
		N 89" 49159"	₩ - 5280°	, ag			CERTIFICATION				
			 1 1 1 	82		tained her best of my Name	ertify that the information con- tein is true and complete to the knowledge and belief.				
	T21	N R	 5W 		5278.63'	Company Mobil Date	ion Staff Assistant Oil Corporation 24, 1975				
				CURTIS A. CALLAWAY No. 3342	N 0.02'42" W	shown on notes of a under my is true as knowledge Date Surveys April Registered F and/or Land	2, 1975 Professional Engineer Surveyor A. Callaway				
C 330 660	90 1320 1650 198	0 2310 2640	2000 1500	1000 500	c	Certificate N	io. 1 34 2				