SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

		5. LEASE DESIGNATION AND SERIAL NO.							
			SICAL SURVI				6. IF INDIAN. ALLOTTEE	OR TRIBE NAME	
	CATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo - Contract #N00- C-14-20-5477							
a. TYPE OF W	DDI DBI	LL 🛛	DEEPEN [٦	PLUG BA	ск 🗀	7. UNIT AGREEMENT NA	AME	
b. TIPE OF W							30-045-22702		
OLL	G/	AS OTHER *S	trat Test	51 Z(INGLE MULTIP	LE _	S. FARM OR LEASE NAME		
2. NAME OF O	PERATOR				CONVINO		Navajo "H"	·	
<u> Mobil</u>	Oil Cor	<u>rporation</u>	 	<i></i>		1	2		
3. ADDRESS OF		3, Midland, Texa	se 70701		State Printegense.		10. FIELD AND POOL, O	R WILDCAT	
P. U.	OF WELL (R	-	Wildcat						
At surface	FNL &	11. SEC., T., B., M., OR B	11. SEC., T., B., M., OR BLK.						
21.121	FINE & ed prod. zon								
At propose	eu prou. 201	Sèc. 36, T22N, R15W							
4. DISTANCE	IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PARISH		
						1.16	San Juan	New Mexic	
	TO NEAREST	r	i		o. of acres in lease 9.99 Surveyed	17. NO.	OF ACRES ASSIGNED *	and the second	
(Also to		;. unit line, if any)			60 - Lease)	20 80	20. ROTARY OR CABLE TOOLS		
TO NEARE	EST WELL, D	OSED LOCATION* RILLING, COMPLETED,		1.					
	FOR, ON TH	ether DF, RT, GR, etc.)		<u> </u>	5000' Rotary		22. APPROX. DATE WO	BA WILL START*	
	.7 Grou						As soon as possible		
23.	-, 4.04		ROPOSED CASH	NG AN	D CEMENTING PROGR	AM	1 72 00011 40	<u> </u>	
					<u>, </u>		OVANDERW ON ORMER	No.	
BIZE OF		SIZE OF CASING	WEIGHT PERF		300 setting depth	Cir	culate to surface		
8-3/4" 5-5/8-6-1/4"		1	17# - H-40		300		th Class A Cement		
5-5/8-8	b-1/4	Open Hole							
MUD PRO	OGRAM:					1			
1100 110	0010111								
From	То	Type Mud	Weight		<u>Viscosity</u>	<u>PH</u>	<u>Water Loss</u>		
0	300'	Spud Mud	No	No Control				で に 見 する	
2001	T D	Fresh Water w/additions	9.0-10	1 5	30-45	9+	NC NC		
300'	T.D.		3.0- N	J. J	.5 50-45 5			10	
		of Gel as					ELACTION (فسائت	
		necessary						\$ 各方法 (1)	
		•					APR 28 19	75	
DIAGRA	MMATIC	SKETCH OF BLOWO	UT PREVENT	<u>ER A</u>	TTACHED	1			
					. 1	: - La b	madismost Classical	A. A.	
*This	well to	be drilled for	informati	on or	niy and will no	t be p	110duceu.		
in Above SPA zone. If pro preventer pro	posal is to	e PROPOSED PROGRAM: If a drill or deepen directions	proposal is to dee lly, give pertinen	pen or t data	plug back, give data on pon subsurface locations a	oresent pro ind measu	oductive zone and propose red and true vertical depti	hs. Give blowout	
24.		. 0							
BIGNED	USB.	ona A. D. B	ond TI	TLE	Proration Staf	f Assi	stant Apri	1 24,1975	
(This sp	ace for Fede	eral or State office use)							
PERMIT NO.					APPROVAL DATE				
	(Zu	,							
APPROVED		VAL, IF ANY:	TI	TLE			DATE	1.	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Mobil Oil Co	rporation	L	^{ease} Navajo H	Well No. 2							
Unit Letter Section Township H 36 22N			Range 15W								
Actual Footage Location of 2112 feet	of Well: North	line and	751.1 _{fee}	t from the Eas	it line						
Ground Level Elev. 5816.7	Producing Formation Dakota	P	^{∞01} Wildcat		Dedicated Acreage: Strat Test Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the retargets of all owners been consolidated by communitization, unitization, force-pooling. etc?											
dated by communitization, unitization, force-pooling. etc? [Yes No If answer is "yes;" type of consolidation APR 29 1975											
If answer is "no," list the owners and tract descriptions which have catually book to solidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization,											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-											
sion.	N 89° 49'	59" W - 528	80'		CERTIFICATION						
	 			to	hereby certify that the information con- lined herein is true and complete to the est of my knowledge and belief.						
	<u> </u>			Non							
	1			Pos	A. D. Bond Ition ration Staff Assistant						
			# 7	Con	il Oil Corporation						
	1			751.1' Dat Apr	il 24, 1975						
	1	36									
	722N	R 15 W	, 	2280,	hereby certify that the well location hown on this plat was plotted from field otes of actual surveys made by me or inder my supervision, and that the same is true and correct mathematics of my nowledge and well.						
	 			Dat #	e Surveyan CALLAWAY Pril 2, 1978 o. 3342 Ustere i Projessiona Engineer Or Land Surveyor CALLAWAY						
0 350 660 90	1320 1650 1980 2310	2640 2000	1500 1000		urtis A. Callaway						