

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

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2. NAME OF OPERATOR  
Tenneco Oil Company

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3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

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4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 717' FSL, 2214' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE NM-13609	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Midway	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Undes.	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T22N, R8W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6643' GR	

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- |                      |                          |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> |
| (other)              |                          |

- |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|

RECEIVED NOTE

**(NOTE:** Report results of multiple completion or zone change on Form 9-330.)

100-443887-100

U. S. GOVERNMENT PRINTING OFFICE  
WASHINGTON, D. C. 20540

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance with the request by the U.S.G.S., Tenneco proposes to plug and abandon the above referenced well as detailed in the procedure attached.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Shirley Lecon TITLE Production Analyst DATE 1/22/82

APPROVED BY \_\_\_\_\_  
CONDITIONS OF \_\_\_\_\_

**APPROVED** (Two space for Federal or State office use)  
*John F. Kelly* TITLE \_\_\_\_\_  
 APPROVAL BY NY MAR 01 1982  
 For JAMES F. SIMS  
 DISTRICT ENGINEER  
 See Instructions on Reverse Side

~~See Instructions on Reverse Side~~

**NMOCC**

LEASE Midway

WELL NO. 2

4-1/2 "OD, -- LB, -- CSG. W/ -- SX  
TOC @                                 

                 "OD,                  LB,                  CSG. W/                  SX  
TOC @                                 

#### DETAILED PROCEDURE

1. Set anchors on location.
2. MIRUSU.
3. RIH w/2-3/8" tbg & bit & CO to PBTD (top of fish).
4. Fill hole from btm to surface w/class 'B' neat cmt.  
*\* See attached modifications.*
5. RDMOSU.
6. Cut off 4-1/2" csg & install P&A marker.
7. Clean, grade & re-seed location.

Probable  
open hole

Drill pipe  
& collars in hole

?

U. S. GEOLOGICAL SURVEY  
Drawer 600  
Farmington, New Mexico 87439-00600

Attachment to Notice of  
Intention to Abandon

Re: Permanent Abandonment

Well: 2 Midway

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):

Locate free point of  $4\frac{1}{2}$ " casing. If free point is at surface, proposed P+A program is satisfactory.

If free point is below 1300' or 350' or surface,  
a) perforate  $4\frac{1}{2}$ " casing at 1400' and spot cement plug inside and outside casing from 1400' to 1300' to cover Chacra top.

b) perforate  $4\frac{1}{2}$ " casing at 450' and spot cement plug inside and outside casing from 450' to 350' to cover Fruitland top.

c) perforate  $4\frac{1}{2}$ " casing at 80' and spot cement plug inside and outside casing from 80' to surface to cover Ojo Alamo top.

Office Hours: 7:30 A.M. to 4:15 P.M.