

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR *San Juan Venture*  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

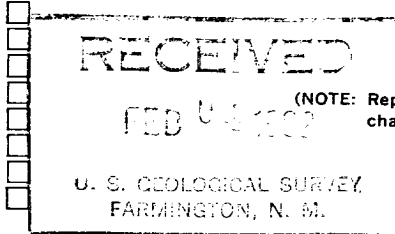
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1850'  
AT SURFACE: 990' FSL, 10050' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance with the request by the U.S.G.S., Tenneco proposes to plug and abandon the above referenced well as detailed in the procedure attached.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft

18. I hereby certify that the foregoing is true and correct

SIGNED *James F. Sims* TITLE *Production Analyst* DATE *1/22/82*

APPROVED BY *James F. Sims* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY

AS AMENDED *for* JAMES F. SIMS  
DISTRICT ENGINEER

\*See Instructions on Reverse Side



NMOCC

LEASE Midway

WELL NO. 3

7 "OD, 23 LB, - CSG.W/ - SX  
TOC @ surface.

4-1/2 "OD, 9.5 LB, - CSG.W/ 100 SX  
TOC @ \_\_\_\_\_.

#### DETAILED PROCEDURE

1. MIRUSU.
2. RIH w/2-3/8" tbg & bit.
3. CO hole to PBTD.
4. Set cmt plug from PBTD to surface w/Class 'B' neat cmt. ( $\pm 150$  sx). \* See attached modifications.
5. RDMOSU.
6. Cut off csg & install P&A marker.
7. Clean up location, fill pits and re-seed.

40'

U. S. GEOLOGICAL SURVEY  
Drawer 600  
Farmington, New Mexico 87499-00600

Attachment to Notice of  
Intention to Abandon

Re: Permanent Abandonment

Well: 3 Midway

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.

4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

5. The following modifications to your plugging program are to be made (when applicable):

- a) Perforate 4½" casing at 450' and spot cement plug inside and outside casing from 450' to 350' to cover Fruitland top.
- b) Perforate 4½" casing at 90' and spot cement plug inside and outside casing from 90' to surface to cover surface casing shoe.

Office Hours: 7:30 A.M. to 4:15 P.M.