| DISTRIBUTION SANTA FE  | 0                  | NEV               | W MEXICO OIL CONSERVATION COMMISSION  |  |                          | 30-045-23026<br>Form C-101<br>Revised 1-1-65                           |                             |
|--|--------------------|-------------------|---------------------------------------|--|--------------------------|--|-----------------------------|
| U.S.G.S.  LAND CFFICE  OPERATOR  |                    |                   |                                       |  |                          | 5A. Indicate Type of Lease  STATE FEE X  -5. State Oil & Gas Lease No. |                             |
|  |                    | ERMIT TO          | DRILL, DEEPE                          | N, OR PLUG BACK                          |                          |  |                             |
| b. Type of WeII DRILL X  |                    |                   | DEEPEN PLUG BACK                      |  |                          | 7. Unit Agre<br>8. Farm or L   |                             |
| OIL X GAS WELL OTHER 2. Name of Operator   |                    |                   | SINGLE X MULTIPLE ZONE ZONE           |  |                          | Santa Fe Leggs   |                             |
| Dome Petroleum (   | Corp. A. Inc       | c. Mine           | erals Manag                           | ement                                    |                          |  | 3                           |
| 501 Airport Drive, Suite 105, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE SOUTH LINE |                    |                   |                                       |  |                          | 10. Field and Pool, or Wildcat Leggs Entrada                           |                             |
| 0.0%   | THE East           |                   | IE OF SEC. 11                         |  |                          |  |                             |
|  |                    |                   | DE OF SEC.                            | TWP. 21N RGE.                            | 10W NMPM                 | 12. County   |                             |
|  |                    |                   |                                       |  |                          | San Jua  |                             |
|  |                    |                   |                                       | 19. Proposed Depth                       | 19A. Formation<br>Entrad | 1  | 20, Rotary or C.T.          |
| A. Elevations (Sham whether DF, 6398 !   | RT, etc.)          |                   | & Status Plug. Bond<br>atewide        | 21B. Drilling Contractor<br>4-Corners Dr |                          | 22. Approx.  | Rotary Date Work will start |
| 23.  |                    |                   | · · · · · · · · · · · · · · · · · · · | ND CEMENT PROGRAM                        | rrring                   | June   | 15, 1978                    |
| SIZE OF HOLE   | SIZE OF            |                   | WEIGHT PER FOOT SETTING DEPTH SACKS O |  | H SACKS OF               | CEMENT   | EST. TOP                    |
| 8 3/4"   | 7                  |                   | 20 & 23                               |  |                          | Stage)   | Surface<br>Surface          |
| l  |                    |                   |                                       |  |                          |  |                             |
| Operator propose<br>Completion will<br>blowout prevente  | be det             | ermine            | d from loas                           | . A series                               | 900 (300                 | Onei W   | IP)<br>urface pipe.         |
| <b>₹</b> 08<br><b>%</b> 7  | APPROVAL<br>COLUMN | CAPESS<br>To COO, |                                       |  |                          |  |                             |
|  | 8-13               | •                 |                                       |  |                          |  |                             |
| ve zone. Give Blowout preventer  | 7                  |                   |                                       | OR PLUG BACK, GIVE DATA O                | N PRESENT PROD           | UCTIVE ZONE A  | ND PROPOSED NEW PRODUC-     |
| ened Her   | ling               |                   |                                       | Inc. Mineral                             | s Manage                 | ement<br>ne_May  | 12, 1978                    |
| (This space for Stank  | ate Use)           |                   | DEPUTY OIL 8                          | gas inspector, dist.                     | #3                       | ſ.   | ANY 9 15 COM                |

ONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. Dome Petroleum Corporation Leggs Unit Letter Section Township Range County J 11 21N low San Juan Actual Footage Location of Well: South 2310 feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Entrada Leggs Entrada 6398 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Area Manager Company K & A, Minerals Management May 12, 1978 Sec 11 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 2310 is true and correct to the best of my knowledge and belief. October 2 Registered Professional E

660

1320 1650

1980

2310

2640

2000

1500

1000

Certificate No. 3950