

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	2	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-103
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
Dome Petroleum Corp., 501 Airport Drive,										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
Suite 107, Farmington, New Mexico 87401										Leggs-Entrada	
4. Location of Well										12. County	
UNIT LETTER <u>N</u> LOCATED <u>990'</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM										San Juan	
THE <u>west</u> LINE OF SEC. <u>11</u> TWP. <u>21N</u> RGE. <u>10W</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7/4/78		7/15/78		7/26/78		6379' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
5632'		5564'				0-5632'					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
5415' - 5600' Entrada										NO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Dual Induction Laterolog, CNL-Density/GR										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED				
9 5/8	32.3#	1951'	12 1/4	150 sx			none				
7"	23# & 20#	5584'	8 3/4	950 sx (2 stage)			none				
29. LINER RECORD										30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8"	3021'	-----				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
5415'-5422' with 2 jet shots per foot											
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
7/26/78		Pumping					Producing				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
7/28/78	24	---	→	62	TSTM	511	-----				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
---	---	→	62	TSTM	511						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By				
							Ray Sandoval				
35. List of Attachments											
NONE											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>J. Arnold</u>				TITLE <u>Drilling & Production Supt</u>			DATE <u>8/3/78</u>				

