

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7012

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 17-22-8

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T22N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Benson Mineral Group, Inc.	8. FARM OR LEASE NAME Federal 17-22-8
3. ADDRESS OF OPERATOR 1726 Champa St, Suite 600, Denver, CO 80202	9. WELL NO. No. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1060' FNL & 950' FWL Section 17-T22N-R8W	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6724' GR
12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Benson Mineral Group, Inc. intends to plug and abandon the above well with 56 sx class B cement from 1421' to 700', followed by a 4 1/2" wiper plug, 5 bbls of 9#/gal mud from 700' to 400', 8 sx class B cement from 400' to 300', 4 bbls of 9#/gal mud from 300' to 50', and 4 sx class B cement from 50' to surface. A P & A marker will be set at the surface and the location will be cleaned and reseeded.

On to spot cement without tubing ~~the~~ you will be required to fill the entire 4 1/2" casing string with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. C. Ellison

TITLE

Vice President

DATE June 11, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMDCO

*See Instructions on Reverse Side

JUL 23 1980
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR