SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE	ED S	STATE	ES	_
DEPARTMENT	OF	THE	INTERIC)R

	UNIII	ED STATES	re		30-045-	<u> </u>
	DEPARTMENT	OF THE INT	ERIOR		5. LEASE DESIGNATION AND	ID SERIAL NO.
	GEOLOG	SICAL SURVEY			NM-7524 6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
APPLICATION	FOR PERMIT T	O DRILL, DE	EPEN, OR PLI	JG BACK_	-	
TYPE OF WORK	L 🗵	DEEPEN []		BACK 🗆	7. UNIT AGREEMENT NAS	
O. TYPE OF WELL			SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAME	
NAME OF OPERATOR	OTHER INC		2002		Federal 11-2	3-11
	al Group, Inc				10. FIELD AND POOL, OR	WILD CAT
200 Anacorida	Wildcat (Aac					
180' FSL &]					Sec. 11-T231 NE SW SE	I-RIIW
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POST 6	FFICE*		San Juan	N.M.
3 miles sout	thwest of Nac	reezi. New	Mexico 6. NO. OF ACRES IN L	EASE 17. NO	. OF ACRES ASSIGNED	11111
5. DISTANCE FROM PROPOS LOCATION TO NEAFEST	SED*	1180'	1120	то	THIS WELL 160 TARY OR CABLE TOOLS	
(Also to nearest drig	OSED LOCATION*		19. PROPOSED DEPTH	1	Rotary	
OR APPLIED FOR, GN THI	IS LEASE, FT.	None	1275		22. APPROX. DATE WO	K WILL START*
1. ELEVATIONS (Show whe					As soon as	permitte
3.		PROPOSED CASING	AND CEMENTING	PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DE	ертн	QUANTITY OF CEMEN	<u>T</u>
D100 01 11011		-1				
9-5/8	7"_used	23	100		0 sx. circ.	
9-5/8 64	7" used 4½" new	9.5	100 1275		0 sx. circ. 0 sx. circ.	
The above we Completion i from the stu purchaser, application attached.	ell is being ntervals and day of logs. Additional i	drilled to stimulati This acre nformation a Multi-F	evaluate on program age is not required foint Surfa	the Chacr will be dedicate by NTL-6 ce Use PI	a formation. determined d to a gas for the an are ECEIVED	Y sed new productive
The above we Completion i from the stu purchaser, application attached.	ell is being ntervals and dy of logs. Additional i to drill and of drill and drill or deepen direction drill or deepen direction.	drilled to stimulati This acre nformation a Multi-F	evaluate on program age is not required foint Surfa	the Chacr will be dedicate by NTL-6 ce Use Pl	a formation. determined d to a gas for the an are ECEIVED SEP - 5 1978 productive zone and propositive and true vertical dep	ed new productive
The above we Completion i from the stupurchaser, application attached. IN ABOVE SPACE DESCRIFT TOOLS IN TOOLS IN Proposal is to preventer program, if a 24.	ell is being ntervals and dy of logs. Additional i to drill and of drill and drill or deepen direction drill or deepen direction.	drilled to stimulati This acre nformation a Multi-F	evaluate on program age is not required oint Surface of plug bac give to data on subsurface of the production of the pro	the Chacr will be dedicate by NTL-6 ce Use Plant and mean	a formation. determined d to a gas for the an are ECEIVED SEP - 5 1978 productive zone and proposured and true vertical dep	ed new productive
The above we Completion i from the stupurchaser, application attached. IN ABOVE SPACE DESCRIFT TONE TONE TO THE PROPOSAL IS TO	ell is being ntervals and dy of logs. Additional i to drill and or deepen directions. 1 C. Ellison deral or State office use)	drilled to stimulati This acre nformation a Multi-F	evaluate on program age is not required oint Surface of plug bac give to data on subsurface of the production of the pro	the Chacr will be dedicate by NTL-6 ce Use Pl	a formation. determined d to a gas for the an are ECEIVED SEP - 5 1978 productive zone and proposured and true vertical dep	Y sed new productive

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+10.7 Supersedes C+1.77 Effective 1-1-10

All distances must be from the outer boundaries of the Section William. BENSON MINERAL GROUP, INC. FEDERAL 11-23-11 23N SAN JUAN Alten Footspellochten et Well: frost from the South Bround Level Elev. Fromign : Fermatten 160 Chacra 6370 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the wledge and belief. Paul C. Ellison Position Production Manager Company Benson Mineral Group, Inc August 30, 1978 Sec 11 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

2317 2640

2000 1800

UNATED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

