SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30.045 カンショウ

	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						NM-7779		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
DRILL X DEEPEN . PLUG BACK					7. UNIT AGREEMENT NAME			
O. TYPE OF WELL OIL GAS SINGLE SINGLE MULTIPLE WELL ZONE ZONE						S. FARM OR LEASE NAME		
WELL WELL A OTHER ZONE AA ZONE . NAME OF OPERATOR						FEDERAL 35-23-8		
BENSON MINERAL GROUP, INC.						9. WELL NO.		
ADDRESS OF OPERATOR						1		
555 17th Street- Suite 3200 Denver, Co. 80202 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						WILDCAT	<i>†</i>	
At surface 800FSL & 1500FEL Sec. 35-T23N-R8W At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						11. SEC., T., R., M., OR BLK.		
						Sec. 35-T23N-R8W		
						12. COUNTY OR PARISH	13. STATE	
8 Miles so	outheast of Na	agezzi, N	.M.			San Juan	N.M.	
LOCATION TO NEAREST	ድ ያሰብ '	1		OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				2400		160		
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, NONE			}			CARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			1 18:	50	KOT	Otary 22. APPROX. DATE WORK WILL START		
COOO CD						As Soon As		
6889 GR.		normann dian	TO AND	GENERALING TOPOG	D 434	AS SOOII AS	I CIMIT	
	F	RCPOSED CASI	MG WYD	CEMENTING PROG	KAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT		
9-5/8 6½	7" Used 45" New	23		100 1850		sx., circ.		
Complet from th	ove well is be ion intervals se study of lo	s and sti	mula [†] s ac:	tion progra	ım will ot dedi	be determing cated to a ga	ed	
Complet from th	ion intervals	s and stipogs. Thi	mula s ac:	tion progra	m will ot dedi	be determing cated to a ga L-6 for the	ed as	
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Complet from th purchas applica ABGVE SPACE DESCRIBE DE. If proposal is to eventer program, if an SIGNED PAUL	cion intervals le study of lo ser. Addition tion to drill E PROPOSED PROGRAM: If drill or deepen directions	s and stings. Thinal informal informal and a M	mulas ac: maticulti.	tion progra reage is no on required Point Surf	m will ot dedi by NT ace Us	be determine cated to a g. L-6 for the ECELV SEP - 8 19 U. S. GEOLOGICAL FARVINGTON, ductive zone and propose ed and true vertical depth	978 SUFVEY N. M. d new producti s. Give blowo	
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Complet from the purchas applica appli	E PROPOSED PROGRAM: If drill or deepen directions of the control o	s and sti	mulas ac: maticulti.	reage is no programmed in required Point Surf	by NT ace Us	be determine cated to a g. L-6 for the ERECEIV SEP - 8 19 U. S. GEOLOGICAL FARMING TON, ductive zone and proposeed and true vertical depth	978 SUFVEY N. M. d new producti s. Give blowo	

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*See Instructions On Reverse Side

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Pors C+1/2 Supersedes C+1/2 Lifective (-1-15)

All distances must be from the cuter boundaries of the Section 10000 BENSON MINERAL GROUP FEDERAL 35-23-8 But Letter SAN JUAN to different Lorgical of West: 800 for the first the South lin-Integrating Ferniation Lear at a Arm in ; 6389 Chacra 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? □ No Yes If answer is "yes," type of consolidation If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communicization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Paul C. Ellison : ::sitton Production Manager Benson Mineral Group, Inc. Sept. <u>6, 1978</u> Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1500 Comment of MITTERS LIBERS LIBERTY MEDICAL 992 1026 1682 1965 2332 7842 2500 1600

