DISTRIBUTION SANTA FE	2	NEW	MEXICO OIL CONS	30-695-33225 Form 0-101 Hevised 1-1-65				
FILE / U.S.G.S. / LAND OFFICE / OPERATOR /						STATE []	Gas Lease No.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
la. Type of Work						7. Unit Agree	ement Name	
b. Type of Well			DEEPEN	PLU	BACK	8. Farm or Le	ogge Nors	
OIL GAS SINGLE X MULTIPLE ZONE ZONE							32-23-8	
B. Name of Experator				4000		9. Well No.		
Eenson Mine	ral Gro	up, In	nc.			1	-	
3. Accress of Operator 3200 Anaconda Tower, 555 17th St., Denver, CO 80202							Wildcat Chacra	
				FEET FROM THE NOT		MITAGAG		
UNIT LETTE	-н	Loc	ATED	FEET FROM THE	ThLINE			
AND 1160 FEET FROM	THE WOS	+ + + + + + + + + + + + + + + + + + + 	E OF SEC.	TWP. 23N RGE.	8W NOW	13 Compti	<i>mittiitii</i> .	
					<i>VIIIIII</i>	12. County San Jua		
	HHH	4444					distribution in	
				19. Proposed Depth	19A. Formation	i	20. Rotary of C.1.	
			& Status Plug. Bond	1700 21B. Drilling Centractor	Chacra		Rotary Date Work will start	
21. Elevations (Show whether DF, RT, etc.) 6791 GR		1	e-wide	B & N Dril			on as permitte	
23.		L		<u> </u>				
		P	ROPOSED CASING A	ND CEMENT PROGRAM				
				WEIGHT PER FOOT SETTING DEPTH SACK				
9-5/8 6 ¹ 4	4½"	used 23 new 9.5		100 1700	180 sx	. circ.		
<u> </u>	43	new	9.5	1700	100 5x	· CIIC		
	formati	on. A	blowout pr	to drill the eventer diag				
			APPROVAL FOR 90 DAYS DRILLING COA	UNLESS				
		ន 3	5471799 <u>12</u> 51	2-78		ing in the second of	en green red and	
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	CUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the intermeti	on abore is t	rue and com	plete to the best of my	knowledge and belief.	-			
Signed - Signed	lin		_ TitleProduc	tion Manager	<i>D</i>	Date 9-8	3-78	
Paul C. Ell (This space for Standard Brandard Br	ison State Use)	larg	TITLE		1	DATE	3	

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OF, CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Harrietan Supersoner (187) Eller Over (188)

All distances must be from the eater boundaries of the Section 377.4 West 11 BENSON MINERAL GROUP, INC. STATE 32-23-8 1 8W 23N San Juan A tout Foot me Louve, not Well; 1560 1160 North feed from the i and Lynel Elev. Jers ruging Formate a 6791 Chacra 160 3. Outling the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Paul C. Ellison 1160 Production Manager Benson Mineral Group. Inc. September 8, 1978 32 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. promise the service of the service o

testa land

3950