



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

JERRY APODACA
GOVERNOR

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SECRETARY

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AZTEC, NEW MEXICO 87410
(505) 334-6178

September 12, 1978

Mr. H. D. Hollingsworth
Dome Petroleum Corporation
501 Airport Drive, Suite 107
Farmington, New Mexico 87401

Re: Dome Petroleum Corporation
Santa Fe Barbs #1
M-10-21N-10W

Dear Mr. Hollingsworth:

We are returning the acreage dedication plats for the above well. Please complete the form as indicated by the red marks and underscoring.

If you have any questions, please call this office.

Yours truly,

Frank T. Chavez
Deputy Inspector

Enclosures

FTC:no

SUBJECT: SALT WATER DISPOSAL WELL

ORDER NO. SWD-213

THE APPLICATION OF DOME PETROLEUM CORPORATION
FOR A SALT WATER DISPOSAL WELL

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), Dome Petroleum Corporation made application to the New Mexico Oil Conservation Division on November 20, 1978, for permission to complete for salt water disposal its Santa Fe-Barbs Well No. 1 located in Unit M of Section 10, Township 21 North, Range 10 West, NMPM, San Juan County, New Mexico.

The Division Director finds:

- (1) That application has been duly filed under the provisions of Rule 701 (C) of the Division Rules and Regulations;
- (2) That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- (3) That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- (4) That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Dome Petroleum Corporation, is hereby authorized to complete its Santa Fe-Barbs Well No. 1 located in Unit M of Section 10, Township 21 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Entrada formation at approximately 5428 feet to approximately 5600 feet through 3 1/2 inch plastic lined tubing set in a packer located at approximately 5350 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That injection pressure shall not exceed 1080 pounds per square inch as measured at the surface.

That the operator shall notify the supervisor of the Division's Aztec District Office before injection is commenced through said well;

That the operator shall immediately notify the Supervisor of the Division's Aztec office of the failure of the tubing, casing or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

PROVIDED FURTHER: That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 8th day of December, 1978.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Division Director

SEAL