

NO.	ES RECEIVED	6
E	JUTION	
SANTA FE		1
FILE		2
U.S.G.S.		2
LAND OFFICE		
OPERATOR		2

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

SANTA FE BARBS

9. Well No.

10. Field and Pool, or Wildcat
WILDCAT-ENTRADA

12. County
SAN JUAN

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER DISPOSAL WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

DOMO PETROLEUM CORPORATION

3. Address of Operator

501 Airport Drive, Suite 107, Farmington, New Mex. 87401

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE SOUTH LINE AND 500 FEET FROM

THE WEST LINE OF SEC. 10 TWP. 21N RGE. 10W NMPM

15. Date Spudded 10/09/78	16. Date T.D. Reached 10/22/78	17. Date Compl. (Ready to Prod.) 07/26/79 Injection	18. Elevations (DF, RKB, RT, GR, etc.) 6404' GR	19. Elev. Casinghead 6404'
------------------------------	-----------------------------------	--	--	-------------------------------

20. Total Depth 5608	21. Plug Back T.D. 5595	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0'-5608'	Cable Tools ---
-------------------------	----------------------------	---	--	--------------------

24. Producing Interval(s), of this completion - Top, Bottom, Name

5428'-5600' ENTRADA

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON, GAMMA RAY/CEMENT BOND LOG

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32#	197	13 3/8	200 sacks	NONE
7"	20# & 23#	5607	8 3/4"	940 sacks	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	5449	5450

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

5566-5595' w/ 2 jet shots/ft. (.45)
5544-5552' " " " "
5516-5536' " " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5566'-5595'	1000 gal 7 1/2% HCl. Fracked with 51,000# 10-20 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) NO PRODUCTION				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE DRILLING FOREMAN

DATE August 11, 1979

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 2202	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 2294	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 3000	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 4143	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 4322	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____ 4506	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____ 5416	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____ 5424	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation