AD. OF COPIES RECEIVED			,
DISTRIBUTION	NEW MEXICO OVL	CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1?
FILE	<del>  </del>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS _
LAND OFFICE	+		il En
TRANSPORTER GAS	+	~ (	CON 1984 DIST. 3 DIL
OPERATOR	<del>† -                                   </del>		M. 5/12
I. PRORATION OFFICE	+	0,,	MAR,
Operator	<u> </u>		C= */0:
TEXACO Inc.	<u>,                                      </u>	1	~O <sub>A</sub> , '384 ////
Address P. O. Boy 2	100, Denver, Colorado	80201	%> · ∧.
			· 3 0/V
Reason : \ for filing (Check prope	•	Other (Please explain)	
New W.	Change in Transporter of:		
Change in OPERATOR XX	Oil Dry G		
Change in OPERATOR	Casinghead Gas Conde	ensate	
If change of ownership give na and address of previous owner	Dome Petroleum Corp.	, 1625 Broadway, De	nver, Colorado
II. DESCRIPTION OF WELL A	ND LEASE	Swn	
Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	Lease No.
SANTA FE BARBS	1 LEGGS-EN	TRADA CYT, State, Fede	ral or Fee FEE
Location		•	
Unit Letter // : :	990 Feet From The SOUTH LI	Ine and 500 Feet From	n The WEST
1	T	101.1	-
Line of Section //	Township Z/N Range	10W , NMPM, SA	OUAN County
III. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL G	AS	
	of Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
i t			
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
			:
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen .
give location of tanks.	·		
	d with that from any other lease or pool	, give commingling order number:	
IV. COMPLETION DATA	Cii Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comp		New West Workover Deepen	Prog Edit Some Nes V. Din. Nes V.
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Sole Spagase		l see Septin	
Elevations (DF, RAB, RT, GK, e.	Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
i			
Perforations			Depth Casing Shoe
<u> </u>			
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
1			
	I .	ı	
I' TUCK DATA AND DEOUTE	T FOR ALLOWARIE (T		'I and must be sound to an exceed to alle
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for thin d	after recovery of total volume of load or lepth or be for full 24 hours)	il and must be equal to or exceed top allow-
V. TEST DATA AND REQUES OIL WELL Date First New Cal Bun To Tanks	able for this d		
OIL WELL	able for this d	lepth or be for full 24 hours)	
OIL WELL	able for this d	lepth or be for full 24 hours)	
OH, WELL Date First New Oil Bun To Tanks	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Producing Description (Flow)	Choke Size
OH, WELL Note First New Oil Bun To Tanks	able for thin d	Producing Method (Flow, pump, gas  Casing Producing Producing Method (Flow, pump, gas	Choke Size
OH, WELL  Note First New Oil Bun To Tanks  Length of Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Producing Description (Flow)	Choke Size
OH, WELL  Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Producing Producing Method (Flow, pump, gas	Choke Size
OH, WELL  Date First New Oil But. To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7198	Choke Size  Gas - MCF
OH, WELL  Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test	able for this d  Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Producing Producing Method (Flow, pump, gas	Choke Size
OH, WELL  Date First New Oal Bun To Tanks Length of Test  Actual Prod. Duting Test  GAS WELL  Lon. From Test-MOT C	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bale. MAY 0 7198.	Choke Size  Gas - MCF
OH, WELL  Date First New Oil Bun To Tones  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7198	Choke Size  Gas : MCF  Gravity of Condensate
OH, WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Testing Method (pitot) back price	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193	Choke Size  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Testing Wethic (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193	Choke Size  Gas : MCF  Gravity of Condensate
OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. Duting Test  GAS WELL  LUG. Frod. Test-MOF C  Testing Wethod (pitot, back pr.).  VI. CERTIFICATE OF COMPL	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bols. MAY 0 7193:  Bols. Condensate Out Fig. 8  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Fred, During Test  GAS WELL  Toda Fred Test-MOTO  Testing Wethod (pitot, back pro-  Vi. CERTIFICATE OF COMPL  I hereby certify that the rules Complession have been compli	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tuning Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193.  Bals. Condensate Out. 57. S  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke-Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1984
OH. WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Trun. From Test-MOTO  Testing Method (pitot, back prod.)  VI. CERTIFICATE OF COMPL  I hereby certify that the rules Compliance is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tuning Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193:  Bals. Condensate Office.  Cosing Pressure (Shut-in)  OIL CONSERV  APPROVED  SUPERV	Choke Size  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Truck From Test-MOTO  Testing Method (pitot, back prod.)  VI. CERTIFICATE OF COMPL  I hereby certify that the rules Compliance is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tuning Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193:  Bals. Condensate Office.  Cosing Pressure (Shut-in)  OIL CONSERV  APPROVED  SUPERV	Choke-Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1984
OIL WELL  Date First New Cil Bun To Tanks  Length of Test  Actual Fred. During Test  GAS WELL  Tom Fred Test-WOFT  Testing Wethod (pitot, back pr.)  VI. CERTIFICATE OF COMPL  I hereby certify that the rules Complete to the is true and cumplete to TEXACO Inc. as Op	Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Turing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief, erator for Texaco Oils	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bols. MAY 0 7193.  Bols. Condensate Out. Fr. S  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  SUPERV	Choke-Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1984  ISOR DISTRICT 2
OIL WELL  Date First New Cil Bun To Tanks  Length of Test  Actual Fred. During Test  GAS WELL  Tom Fred Test-WOFT  Testing Wethod (pitot, back pr.)  VI. CERTIFICATE OF COMPL  I hereby certify that the rules Complete to the is true and cumplete to TEXACO Inc. as Op	Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Turing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief, erator for Texaco Oils	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193.  Bals. Condensate Older.  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  SUPERV  This form is to be filed in	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1984  ISOR DISTRICT  Compliance with RULE 1104.
OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. Duting Test  GAS WELL  Lun. From Test-MOFG  Testing Method (pitot, back pro.)  Vi. CERTIFICATE OF COMPL  Thereby certify that the rules Compliatione is true and cumplete to TEXACO Inc. as On	Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Turing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief, erator for Texaco Oils	Producing Method (Flow, pump, gas    Casing Producing Method (Flow, pump, gas   Water-Bois.   MAY 0 7193.   Bois. Condensate Odinor.   Cosing Pressure (Shut-in)    OIL CONSERV   MAY   Condensate Odinor   Conserve   Cosing Pressure (Shut-in)    OIL CONSERV   Condensate Odinor   Conserve   Cosing Pressure (Shut-in)    OIL CONSERV   Condensate   Condensate	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  1984  ISOR DISTRICT  Compliance with RULE 1104.  Cowable for a newly drilled or deepened benied by a tabulation of the deviation.
OH, WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Testing Method (pitot) back prod  Testing Method (pitot) back prod  Thereby certify that the rules Complete is true and cumplete to TEXACO Inc. as Op	Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Turing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief, erator for Texaco Oils	Producing Method (Flow, pump, gas  Casing Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193:  Bals. Condensate Office.  Cosing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  SUPERV  Inc.  Title  This form is to be filed in well, this form must be accompanded in accompanded to the well in accompanded to the we	Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  19  ISOR DISTRICT  Compliance with RULE 1104.  Cowable for a newly drilled or deepened penied by a tabulation of the deviation fordance with RULE 111.
OH. WELL  Date First New Oal Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Tool From Test-MOTO  Testing Welkon Spilot, back pro.  VI. CERTIFICATE OF COMPL  I hereby certify that the rules Complete to Texaco Inc. as Ob  GAS WELL  Thereby certify that the rules Complete to TEXACO Inc. as Ob  GAS WELL	Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Turing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief, erator for Texaco Oils	Producing Method (Flow, pump, gas  Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193.  Bals. Condensate Office.  Cosing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  SUPERV  Inc.  Title  This form is to be filed in well, this form must be accompleted with the same of this form able on new and recompleted.	Choke-Size  Choke-Size  Gravity of Condensate  Choke-Size  ATION COMMISSION  19  ISOR DISTRICT  Compliance with RULE 1104.  Compliance with RULE 1104.  Cowable for a newly drilled or deepened penied by a tabulation of the deviation ordance with RULE 111.  Insust be filled out completely for allowwells.
OH, WELL    Date First New Oil Bun To Tanks   Length of Test   Actual Prod. During Test   GAS WELL   Lun. From Test-MOF C   Testing Method (pitot), back pro.   Vi. CERTIFICATE OF COMPL   hereby certify that the rules Compliance is true and cumplete to TEXACO Inc. as On	Date of Test  Tubing Pressure  Our-Bhis.  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief, erator for Texaco Oils  Signorare	Producing Method (Flow, pump, gas  Producing Method	Choke-Size  Choke-Size  Gravity of Condensate  Choke Size  CATION COMMISSION  ATION COMMISSION  (ATION COMMI
OH. WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Louil From Test-WOFG  Testing Method (pitot) back prod  Vi. CERTIFICATE OF COMPL  I hereby certify that the rules Compliative is true and complete to TEXACO Inc. as Ob  Field Sunt.	Tubing Pressure  Out-Bbls.  Date of Test  Tubing Pressure  Chi-Bbls.  Tubing Pressure (Shnt-in)  IANCE  and regulations of the Oil Conservation ed with and that the information given by the best of my knowledge and belief, erator for Texaco Oils  (Signoture)	Producing Method (Flow, pump, gas  Producing Method (Flow, pump, gas  Water-Bals. MAY 0 7193:  Bals. Condensate Office.  Cosing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  SUPERV  Inc.  Title  This form is to be filed in well, this form must be accompleted well, this form must be accompleted in able on new and recompleted in she of the she o	Choke-Size  Choke-Size  Gravity of Condensate  Choke-Size  ATION COMMISSION  19  ISOR DISTRICT  Compliance with RULE 1104.  Compliance with RULE 1104.  Cowable for a newly drilled or deepened penied by a tabulation of the deviation ordance with RULE 111.  Insust be filled out completely for allowwells.

