



2000

## ROAD TO THE FUTURE

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With our aging oil patch comes a host of regulatory challenges. We will see more marginal wells, a higher percentage of independent operators with slimmer profit margins and lower capitalization, aging equipment and fewer budget dollars to do a bigger job. There is plenty of oil and gas yet to be produced in the State and our challenge as regulators is to promote that production in an environmentally sound and efficient manner.

To meet this challenge we must work smarter, which involves planning and implementation. Yesterday's plans and procedures are not the answer to tomorrow's problems. A reactive regulatory approach will leave us groping for answers. A proactive approach will provide us the tools we need, not only to regulate, but also to lead industry in a cooperative effort in producing more oil and gas at a lower cost, while protecting the environment we live and work in.



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16796

## Daily Report

## A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211Rig No #6Date 10/23/00Well No #1 Location SANTA FE BARBS Company APA DEVELOPMENT INC. (NMOCD)

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:00	LOAD RIG SUPPLIES
6:00	7:30	TRAVEL TO LOCATION
7:30	8:00	START RIG + EQUIPMENT HELD SAFETY MEETING. (CUTTING OFF WELLHEAD)
8:00		OPEN UP WELL (0 PSI) TYP/24 JTS PCK UP 2 JTS. TAG
		TUC @ 5102' LAY DOWN 1 JT LOAD CSG/4 BBLs
		PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE FOR 15 MIN.
9:30		NO PRESSURE LOSS. BLEED PRESSURE OFF.
9:30	10:00	LAY DOWN 14 JTS 145 JTS IN HOLE EOT @ 4615'
10:00		LOAD CSG/2 1/2 BBLs. PLUG #2 MIX AND PUMP 91 SXS FROM 4615' TO
	10:45	TUC @ 4193' DISPLACE
10:45	11:15	LAY DOWN 41 JTS 104 JTS IN HOLE EOT @ 3305'
11:15		LOAD CSG/3 BBLs. PLUG #3 MIX AND PUMP 40 SXS FROM 3305' TO
		TUC @ 3097' DISPLACE
	11:45	LAY DOWN 8 JTS 96 IN HOLE EOT @ 3052'
11:45		LOAD CSG/1 BBL PLUG #4 MIX AND PUMP 39 SXS FROM 3052' TO
	12:15	TUC @ 2847' DISPLACE
12:15	1:00	LAY DOWN 56 JTS 40 JTS IN HOLE EOT @ 1274'
1:00		LOAD CSG/0 1/2 BBLs PLUG #5 MIX AND PUMP 45 SXS FROM 1274' TO
	1:30	TUC @ 1040' DISPLACE
1:30	2:00	LAY DOWN 31 JTS 9 JTS IN HOLE EOT @ 288'
2:00		LOAD CSG/3 BBLs PLUG #6 MIX AND PUMP 59 SXS FROM 288'
	2:30	CIRCULATE CEMENT OUT CSG.
2:30	2:45	LAY DOWN 9 JTS.
2:45	3:15	NIPPLE DOWN BOP.
3:15		DIG OUT AND CUT OFF WELL HEAD. CAT DOWN 20' IN 7" TUC IN
		9 5/8" @ 10'
		PLACE P+A MARKER/24 SXS
	6:30	DRAIN PUMP. SHUT DOWN FOR DAY.
		HENRY VILLANUEVA/NMOCD ON LOCATION

Fuel &amp; Motor Oil \_\_\_\_\_ Water Hauled \_\_\_\_\_

Rental Equipment \_\_\_\_\_ Cement Retainers \_\_\_\_\_

Cementing P#2-91 SXS P#3-40 SXS P#4-39 SXS P#5-45 SXS P#6-59 SXS P+A MARKER/24 SXS

Wireline \_\_\_\_\_

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HILDON	#19		
Operator	ROBERT VELAZQUEZ	#20		13
Helper	JASON NORTH			13
Helper	DALET FLORES			13
Helper	ROBERT DUNCAN			13

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