

No industry is more vital to the economy of New Mexico than is the oil and gas industry. Beginning with the first state royalty check over 70 years ago, oil and gas has been the financial backbone of our educational system. Our two producing basins, San Juan in the northwest and Permian in the southeast, are in a mature stage of development where fewer wildcats are being drilled and secondary and tertiary recovery projects are more common

With our aging oil patch comes a host of regulatory challenges. We will see more marginal wells, a higher percentage of independent operators with slimmer profit margins and lower capitalization, aging equipment and fewer budget dollars to do a bigger job. There is plenty of oil and gas yet be produced in the State and our challenge as regulators is to promote that production in an environmentally sound and efficient manner.

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	*6	<u> </u>	Date	10/18/00 (NMOCO				
Well No_	#	Location SANTA FE BARBS Cor	прапу <u>АР</u> Л	(NMOCO 1. DEVELOPI) MENT JAKL			
FROM	то	DESCRIPTION OF OPERAT	IÓN					
900	930	LOAD RIG SUPPLIES						
9:30	11:30	TRAVEL TO RIG.						
11:30	2:00							
2:00		ROAD RIG AND EQUIPMENT TO LOCATION		6				
ļ	6:30	SHUT DOWN FOR DAY						
	ļ			· · · · · · · · · · · · · · · · · · ·	***			
	-	5 HRS BIL REPAIR		w_ww				
	 							
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				×				
		CALLED NMOUD @ 7141	5 pm	TALK TO H	ENRY			
Fuel & Mo	otor Oil_	Water Hauled						
		Cement Retainers			·····			

CREW		NAME	UNIT #	MILEAGE	HOURS			
Supervi	sor	MIKE HUSDON	#19					
Operato	or	RUBERT VELASOMEZ	*20		9%			
Helper		JASON NORTH			91/2			
Helper		DALET FLORES			91/2			
Melper		ARME ARAGON			91/2			
C1-029643∧			Date	18/00				

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Rig No _	#6_		س Date	10/19/00	
Well No_	# /	Location SANTA EE BARB	Company APA	DEVELOPME	ur (Nmoco)
FROM	τo	DESCRIPTION O	F OPERATION	· · · · ·	
5:36	6.00	LOAD RIC SUPPLIES			
6:00	7:30	TRAVEL TO LOCATION			
7.30	8/00	START RIG +EQUIPMENT, HELD SA	VESTY MEETING (LA	YING DOWN P	PE)
<u>8:00</u>	4:00	RIG UP.			
9:00		CK WELL NO PRESSURE ON TRE O	R CSG. NIPPLE DO	WN WELLH	EAD.
	10:30	LAY FLOW LINES TO PIT. CHANGE	OUT PIPE RAMS	N BOP TO 3	3 <u>5</u> 1
10:30	11:30	WAIT ON 3 & ELYVATORS			
11 30	12.30	WORKED THE FREE FROM THE HEAD	te		
		NIPSE UP BOP TEST RAMS	····		
1:30	3:30	WORKED PACKER FREE	***		
3:30		LAY DOWN 69 STS 3/2 FUE TRG.			······
	600	SHUT WELL IN. SHUT DOWN FOR	R DAY	-	······································
	 				
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		HENRY VILLANGEVA NMO	NOCTED OF NO OF		
		Water Ha			^
		Cement R	letainers	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Vireline _					
CREW	v	NAME	UNIT #	MILEAGE	ноџа
Supervis	sor n	IKE HIGDON	#19		
Operato	1 .	BERT VELAS DUE Z	#20		12/2
Heiper		SON NORTH			12/2
Helper	DA	LET FLORES			12/2
Helper	AL	VARO RAMERIZ			12/2
T-029443A			Date	18/00	

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ell No_	*1	L	ocation <u>SA</u>	<u>NTA FÉ</u>	BARRS	Comp	any AfA	DENELDROENT	(wword)
FROM	70			DESCR	PTION OF	ОРЕПАТЮ	N		
5:30	600	LOAD RIG	SUPPLIES.						
00 <u>:</u>	2 <u>′3</u> 0	TRAUFL TO	LOCATION	<u>. </u>					
7.30	8:00	START RE	S AND EDE	LOGAT	HELD SA	EETY WIE	ETWL (81	KKING GP F	<u> </u>
<u>&:90</u>	<u> </u>	COPEN HP H	nett (a bzi)	CLYNTIN	UE LAKING	<u></u>	BTAG.	41 242	
	 	CHANGE O	aut_eadat	S CONTI	WAE TUR	NG CONTRACT	TBG. G	1 217 VMD	PACKER
	_	171							
<u> </u>	19.30	CHANGE					-		
12:30	ļ	TALLY AND	PICK HP	171.373	1. P. U.S	<u>. 2 % ″ w</u>	CAK STEL	NG TAG Q	544Q
—	ļ							S TO PLACE	PLUG #1
		FROM 54							
		Pump ao							
		PEUG #1			•				
<u>5.45</u>	!	LAY DOWN 13 FTS STAND BACK 24 2TS							
/		SHUT WE							
Se:30	7:0	DRAIN	<u>Pump</u> .	SHUT D	BUN EO	R DAY.			
							···		
	 								
	 -			_ 					
	 -	 			~				
	1								
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		HE	WRY VILLA	INNEUA	Juma A	DW 1054	žnov.		
			WRY UKCA						
					Water Haul	ed			
ental Eq	uipmen					ed			
antal Eq amentini	uipmen g <u>Pru</u>	*1 54% - Sove			Water Haul	ed			
antal Eq amenting Treline _	uipmen g <u>PLu</u>	*1 54% - Sove	√76 sxs		Water Haul	ed			
antal Eq amentini	uipmen 9 <u>Pru</u> N	•*}	√7k sxs		Water Haul	ed	UNIT #		HOURS
ental Equations of the Care of	vipmen PLu v	Міке Н1ФО •*1 байр∙ 20аа	1/74 5X5 NA	LMR	Water Haul	ed	UNIT #		
antal Eq amenting ireline _ CREV	y PLU	MIKE HIGH	√7k 5x5 NA QN 15qu€2	LMR	Water Haul	ed	UNIT #		13%
ental Eq ementing fireline _ CREV Supervi Operato Helper	N SOF	MIKE HIGH ROBERT VELI SASON NORTH	√76 5x5 NA ON 15qu€2	LMR	Water Haul	ed	UNIT #		13/2
ental Eq ernenting fireline _ CREV Supervi	N SOF	MIKE HIGH	√76 5x5 NA ON 15qu€2	LMR	Water Haul	ed	UNIT #		13%

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Rig No _	#6		Date _	10/23/00					
Well No.	#1_	Location SANTA FE BARBS	Company <u>APA</u>	OEVELORMEN	(MUÇA) T JHC.				
FROM	то	DESCRIPTION OF	OPERATION	··,					
5:30	6:00	LOAD RIG SUPPLIES							
6:00	7/30								
7:30	800								
800	ļ	OPEN UP WELL (OPSI) TIP/34	JTS PKK WE	2.175.7	AG				
		THE D 5103' LAY DOWN I ST LOAD CSG/41 BBIS							
		PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE FOR 15 MW.							
	9:36	NU PRESSURE LOSS BLED PRESS	-		-				
<u> 5-30</u>	T	LAY DOWN 14 JES 143							
10:00		LOAD CSG / 2/3 BBis PLUC "2 MIN	CAND PUMP 91	5x3 FRom	4615 FU				
11115-	11:15	TOCE 4193 DISPLACE							
11:15	11.13	LONG CSC/ 368LS PLUG #3 MIX AND PUMP 40 SXS FROM 3305' TO							
11:12	<u> </u>	TOGO 3092 DISPLACE	o fumf 40 sxs	Flam 330	L_To				
	11:45	LAY DOWN 8 ITS 9	GAN AND E						
11:45		6000 CS4/1886 PLUG #4 MIX	4.10 A 20	9 <u>1 197 305</u> ,	\$ or 3 * or 6.				
	12:15	TUC (D 2847 DISMASE	100 Jump3)_	2 <i>x <u>→ F8001</u></i>	3032.70				
12:15	1		LAY DOWN 56 ITS 40 ITS IN HOLE FOR 1274'						
1:00		LOAD CSC/ 0/2 BOX PLUE #5 MIX AL	VO PUMP 45 5x	5 FROM 127	U' 70				
	1:30	TOC @ 1040' DISPLACE			×				
1:30	2100	LAY DOWN 31 ITS 9 ITS IN HOLE FOT RD 288							
2:00	-	LONG CSG/3 BBLS PLUL THE MIX AL	WO PUMP 59	SAS FROM	288				
		CIRCULATE CEMENT OUT CSG.		*****					
<u>2:30</u>	1	144 DOWN 9 312							
2:45	3!15	T							
3:15	 	DIE OUT AND CUT OFF WELL HEAD.	CAT DOWN 21	<u>'' 7 70 70 70 70 70 70 70 70 70 70 70 70 7</u>	C IN				
		94" @ 10'							
	1.125	PLACE P+A MARKER /24 5x5							
	4.70	DRAIN PUMP SHUT DOWN FOR DA							
		HENRY VILLAMUEUA/NMOCD ON			 				
		Water Haule							
entai Eq	uipment <u> </u>	Cement Reta	ainers						
		· 91 5x5 P#3 · 40 5x5 P#4 - 3.	9 sx3 P*5-45	<u> </u>	95x3 PAM 245				
CREV	v	NAME	UNIT #	MILEAGE	HOURS				
Supervi	sor /	TIKE HIGAON	#19						
Operato		BERT VELAZQUEZ	*20	· · · · · · · · · · · · · · · · · · ·	13				
Helper		HTAON NOE			13				
			1						
Helper	DA	LET FLORES	! !	1	13				
Helper Helper		LET FLORES SERT DUNCAN		·····	13				

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