A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211



October 31,2000

Oil Conservation Division

State of New Mexico 1000 Rio Brazos Road Aztec, NM 87410

Attn:

Charlie Perrin

INVOICE #2207

Rig #6

For plug and abandonment of the two wells described hereafter, done under NMOCD Contract Number - 01-521.25-072

Santa Fe Barbs #1, an injection well located in Unit M, Section 10, Santa Fe Leggs #1, an Entrada well located in Unit O, Section 11, both wells are in T-21N-10-W, San Juan County, NM.

Cost Summary:

Santa Fe Barbs #1

Price per Contract \$ 18.479.67

Cement: Bid 289 sxs cement, used 374 sxs cement;

Extra 85 sxs x \$10.20 = \$867.00N/C

TOTAL \$ 18,479.67

TAX @ 6.0625% \$ 1,120.33

SUB-TOTAL

\$ 19,600.00

Santa Fe Leggs #1

Price per Contract \$ 19.761.94

Cement: Bid 250 sxs cement, used 312 sxs cement;

Extra 62 sxs x \$10.20 = \$632.40N/C

> TOTAL \$ 19,761.94

TAX @ 6.0625% \$ 1,198.06

SUB-TOTAL

GRAND TOTAL DUE

THANK YOU

\$ 40,560.00 Charles 3.00

To: NMOCD Bid # 00-521-25-003	# 00-521-	25-00332				-	:	:	
From: A-Plus Well Service	ell Service						· · · · · · · · · · · · · · · · · · ·		
Well Plugging Bid Detail: Well Name Casing Size	: 1	Sacks Cement	Plugs	Perf	Rods	Pump Jack	Tanks	P&A Cost	Remarks
SF Leggs #1	7"	250	5 No		Reda	No	4	\$ 20,960	Very dirty around tanks, bury slab
SE Leggs #2	7".	250	5 No		Reda	No		\$ 21,040	Large pump house, large pit, old rig
SF Barbs #1	7"	289	e No		o N	No	0	\$ 19,600	Limited clean up
				otal P	Total Project Cost:	ost:		\$ 61,600	
							And the second s		
		library of Maderica Assessment						5.00	

AMERICAN PROPERTY AND ADDRESS OF THE PARTY ADDRESS OF THE PARTY AND ADD									

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * Fax: 505-325-1211

APA Development Co.

October 27, 2000

Page 1 of 1

Santa Fe Barbs #1

990'FSL and 500' FWL, Section 10, T-21-N, R-10-W San Juan County, NM Fee Lease, API No. 30-045-23227

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 76 sxs Class B cement inside the casing from 5440' to 5044' to fill the Entrada perforations and cover top.

Plug #2 with 91 sxs Class B cement inside casing from 4615' to 4143' to cover Dakota interval.

Plug #3 with 40 sxs Class B cement inside casing from 3305' to 3097' pre procedure.

Plug #4 with 39 sxs Class B cement inside casing from 3052' to 2847' to cover Gallup top.

Plug #5 with 45 sxs Class B cement inside casing from 1274' to 1040' pre procedure.

Plug #6 with 59 sxs Class B cement inside casing from 288' to surface, circulate good cement out casing.

Plugging Summary:

10-18-00 Road rig and equipment to location; spot rig in. SDFD.

- **10-19-00** Safety Meeting. RU rig and equipment. ND wellhead and layout relief lines to pit. Open up well, no pressures. Change out pipe rams on BOP for 3-1/2" tubing. Work tubing free from tubing head. NU BOP and test. PU on tubing and work packer free. TOH and LD 69 joints 3-1/2" tubing. Shut in well and SDFD.
- 10-20-00 Safety Meeting. Open up well and continue to TOH and LD 41 joints 3-1/2' tubing. Change out floats and LD 61 joints with packer. Total 171 joints, 5442'. Change over for 2-3/8" tubing. Tally and pick up A-Plus 2-3/8" tubing workstring. TIH and tag at 5440', unable to go deeper. H. Villanueva approved procedure change. Pump 20 bbls water down tubing to circulate well clean. Plug #1 with 76 sxs Class B cement inside the casing from 5440' to 5044' to fill the Entrada perforations and cover top. PUH and WOC. Shut in well and SDFD.
- 10-23-00 Safety Meeting. Open up well, no pressure. TIH and tag cement at 5102'. Pressure test casing to 500# for 15 min, held OK. Bleed pressure off. PUH to 4615'. Plug #2 with 91 sxs Class B cement inside casing from 4615' to 4143' to cover Dakota interval. PUH to 3305'. Plug #3 with 40 sxs Class B cement inside casing from 3305' to 3097' pre procedure. PUH 3052'. Plug #4 with 39 sxs Class B cement inside casing from 3052' to 2847' to cover Gallup top. PUH to 1274'. Plug #5 with 45 sxs Class B cement inside casing from 1274' to 1040' to cover the MV top. PUH to 288'. Plug #6 with 59 sxs Class B cement inside casing from 288' to surface, circulate good cement out casing. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement down 20' in 7" casing and down 10' in 9-5/8" casing. Mix 24 sxs Class B cement to fill casing and annulus, then install P&A marker. SDFD. H. Villanueva, NMOCD, was on location.

Rig No _	*6		Date	10/18/00	
Well No_	#/	Location SANTA FE BARBS	Company <u>A</u> l	CNMOC P.A. DEVELOR	O) MENT IN
FROM	то	DESCRIPTION O	OF OPERATION		
900	9:30	LOAD RIE SUPPLIES		·····································	
9:30	11:30	TRAVEL TO RIG.			
11_30_	2:00	REPLACE PARTS ON FRONT DIFFEREN	VTIAL.		
2:00	<u> </u>	ROAD RIG AND EQUIPMENT TO LO	CATION SPOT A	216	
	6:30	SHUT DOWN FOR DAY			
		5 HRS RIL REPAIR			
	i				
			· · · · · · · · · · · · · · · · · · ·		
		CALLES NMOCES &	27.45 AM	TALK TO B	IENRU
el & Moto	or Oil	Water Hau	iled		
ntal Equi	ipment	Cement Re	etainers		
reline					
CREW		NAME	UNIT #	MILEAGE	HOURS
Superviso	or M	KE HIGDON	#19		
Operator	Ro	BERT VELASQUEZ	#20		91/2
		B. LE T	- aU		
·	JA	SON NORTH	1 1		
Helper Helper	i	SON NORTH LET FLORES			91/2
Helper	DA	SON NORTH LET FLORES THE ARAGON			

RCI-029643A

A - PLUS WELL SERVICE

Rig No _	#6			Date _	10/19/00	
Well No_	# /	Location _	SANTA FE BARBS	Company A PA	DEVELOPME	NT (NMOLL
FROM	то		DESCRIPTION OF OR	PERATION		
5:30	6:00	LOAD RIL SUPPLIE	5			**
600	7:30	TRAVEL TO LOCAT	ION			
7.30	8'00	START RIG +EQUIP	MENT, HELD SAFET	MEETING (LA	YING DOWN PI	IPE)
8:00	900	RIG UP.				
9:00		CK WELL NO PR	ESSURE ON TBG OR CS	6. NIPPLE DO	WN WELLH	EAD
	10:30		TO PIT, CHANGE OU		N BOP TO 3	34"
10:30			TORS			
11.30			FROM TBG HEAD.			
12:30			TEST RAMS.			
1:30	3:30	WORKED PACKER	FREE.			
3:30	600	1	3/2 FUE TBG.			
	\$ 00	SHUT WELL IN.	SHUT DOWN FOR D.	ΛΥ		
						
		HENRY L	ILLANGENA NMOCO	UN LOCATION		
uel & Mot	or Oil		Water Hauled			
			Cement Retain			
Wireline						
CREW		1	NAME	UNIT #	MILEAGE	HOURS
Supervis	or n	TIKE HIGDON		H19		
Operator		BERT VELAS QUEZ		#20		12/2
Helper		150N NORTH		a O		12/2
Helper	ł	LET FLORES	-			12/2
Helper		UARO RAMERIZ				12/2
	110	KIMEKIZ				10/2

Daily Report

RCI-029643A

ig No _	96		Date <u>/C</u>	120100	
/ell No_	# I_	Location SANTA FE BARBS	Company APA	DEVELOPMENT	(MMOLD)
FROM	то	DESCRIPTION OF OP	ERATION		
530	600	LOAD RIG SUPPLIES			
p:00	7:30	TRAVEL TO LOCATION.			
:30	8:00	START RIG AND EQUIPMENT HELD SAFET	Y MEETING (PK	KING UP PI	PE)
		1			
	ļ	CHANGE OUT FLOATS CONTINUE LAYING	DOWN TBG. 61	217 VND	PACKER
		171 JTS TOTAL 5442 TOTAL FOO			
2:00	12.30	CHANGE OVER TO 23/ (SLIPS, ELEVATI	ons Pipe RAMS)		
2:30			3/8 WORKSTRIA	6 TAG ED :	5440 É
		COULD NOT GET DEEPER. HENRY VIL	LANGEUM OK'D	TO PLACE	PLUG #1
	4 30	FRUM 5440 TO 5145 INSTEAD OF	5500 TU 5145'.		
4:30	500	PUMP 20 BBLS WATER DOWN TEG TO	CIRCULATE HOL	£,	
	-	PLUG #1 5440 TO TOC @ 5044 / 76			
5:45	<u> </u>	LAY DOWN 13 JTS STAND BACK 20	4 375		· · ·
	1	SHUT WELL IN.			
6.30	7:00	DRAIN PUMP SHUT DOWN FOR	DAY.		
	<u> </u>				
	<u> </u>			· · · · · ·	
	+				
	<u> </u>				
				···	
		HENRY VILLANGEUA /NMOCO ON	V LOCATION		
ual 8 M	otor Oil	Water Hauled			
		Cement Retai			
		#1 5440-5644/76 SXS			
Vireline	-				
CRE	w	NAME	UNIT #	MILEAGE	HOURS
Superv	/isor	MIKE HIGOON	#19		
Operat	or	ROBERT VELASQUEZ	#20		13/2
Helper		Jason North			131/2
Helper		DALET FLORES			13%
Helper	- 1	ALVARO RAMERIZ			13%
□-029643A			Date _ /0/	20/00	

		000 020 2027 1777 (000) 020-	1211				
Rig No _	#6		Date _	10/23/00			
Well No	#1	Location SANTA FE BARBS Co	mpany <u>AfA</u>	DEVELORMEN	N MOCD) NT INC		
FROM	то	DESCRIPTION OF OPERAT	TION				
5:30	6:00	LOAD RIG SUPPLIES					
		TRAVEL TO LOCATION.					
t .	1	START RIL + EQUIPMENT HELD SAFETY MEE	TING. (CU	TING OFF L	UFILHEAD		
800		CPEN UP WELL (OPSI) TIM / 24 5TS	PICK UP	2 175 7	TAG		
		TOC & 5102' LAY DOWN I JT. LOAD	CSG/41	3865			
	ļ	PRESSURE TEST CSG TO 500 PSI HELD	PRESSUR	E FUR 15	miN.		
	930	NO PRESSURE LOSS. BLED PRESSURE	OFF.				
9:30	10:00	LAY DOWN 14 JES 145 JES	IN HOLE	FOT @ 40	15		
10:00		LOAD CSG. /2/2BBis, PLUG #2 MIX AND	Pump 91	SXS FROM	4615 TU		
	10:45	TOC Q 4143 DISPENCE					
10:45	11:15	LAY DOWN 41 JES 104 JES 1	N HOLE	EUT 60 330	ວຣ໌		
11:15		LUAD CSC/38BLS PLUG "3 MIX AND PUM	P 40 5x5	from 33a	5 [']		
		TUC @ 3097 DISPLACE					
	11:45	LAY DOWN 8 3TS 96 IN	HOLÉ E	OT @ 305	2 '		
11:45		,	ump 39	SXS FROM	3052' TO		
	1	TUC @ 2847 DISPLACE					
12:15	1200	LAY DOWN 56 JIS 40 JIS 1	W HOLE	FOT @ 17	74'.		
1:00	112	LONG COL/ 3/2 BORS PLUG #5 MIX AND P4.	mP 45 5x	5	4'TO		
1/2.	1.30	TOC @ 1040' DISPLACE					
1:30	2100	LAY DOWN 31 JTS 9 JTS IN HOLE FOT DO 288'					
<u>2:00</u>	2120	LOND CSC/ 3 BBLS PLUG EL MIX AND PUMP 59 SXS FROM 288					
2:20),45	LAY DOWN 9 JTS					
		NIPPLE DOWN BOP					
3:15	2:13			1			
J		DIG OUT AND CUT OFF WELL HEAD. CAT	BOWN 20	7 TO	CIN		
		PLACE PYA MARKER /24 5x5					
	6:30	DRAIN PUMP. SHUT DOWN FOR DAY					
		HENRY VILLANUEVA NOOD ON LOCA					
	. 0	,					
		Water Hauled					
eniai Eqi	uipineni . ر*م	Cement Retainers _					
Vireline _		-915x5 P#3-405x5 P#4-39 5x5	P"5-45	5x5 P*6.5	195x5 PAM 243		
CREV	v	NAME	UNIT #	MILEAGE	HOURS		
Supervis	sor	MIKE HILDON	#19				
Operato		BERT VELA) QUEZ	#20		17		
Helper		ASON NORTH	<i>a</i> 0		13		
Helper	ŀ				13		
Helper	1	LET FLORES			13		
	100	AFOT AUNCEN	4		10		

∃ig No _	-76_			Date	10/26/00	
Vell No_	<u>#</u> /	Location	on SANTA FE BARBS			_
FROM	то		DESCRIPTION OF O	PERATION		·
5:30		LOAD RIG SU				
6:00	7:30	TRAVEL TO LO	CATION.			
7:30	8:00	START RIG + A	QUIPMENT HELD SAFETY	MEETING. (MPPLING UP	BOP
8:00	9:30	RIG DOWN	CUT OFF RIL ANCHURS	MOUE OFF	LOCATION	2012
I & Moto	or Oil		Water Hauled _			
ıtal Equi	oment		Cement Retaine	ers		
nenting						
eline						
CREW			NAME	UNIT #	MILEAGE	HOURS
uperviso	m M	IKE HIGOON		#19		
perator			EZ_	#20		
elper	1	ON NURTH	r (A D		4
elper	1					4
elper	i	ET FLORES				4
sihe!	Robe	RT DUNCAN		1		4

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * Fax: 505-325-1211

APA Development Co. Santa Fe Leggs #1

990'FSL and 2310' FEL, Section 11, T-21-N, R-10-W San Juan County, NM

Fee Lease, API No. 30-045-22633

October 31, 2000 Page 1 of 1

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 75 sxs Class B cement with 1% CaCl₂ from 5385' to 4995' to fill Entrada perforations.

Plug #2 with 93 sxs Class B cement inside casing from 4582' to 4099' to cover Dakota interval.

Plug #3 with 42 sxs Class B cement inside casing from 3019' to 2801' to cover Gallup top.

Plug #4 with 41 sxs Class B cement inside casing from 1211' to 988' to cover Mesaverde top.

Plug #5 with 56 sxs Class B cement inside casing from 288' to surface, circulate good cement to surface.

Plugging Summary:

- 10-26-00 MO, RU. Open up well; no pressures but oil is seeping out of tubing. Drop bar to knock out plug on drain valve sub above Reda pump. Attempt to pump down tubing, started circulating out casing after ½ bbl. ND wellhead and change over for 3-1/2" tubing. PU on tubing and found only one joint of 3-1/2" EUE tubing with a short piece of Reda cable. No other tubing in well. NU BOP and change over for 2-3/8" tubing. PU 6 joints A-Plus 2-3/8 tubing workstring and start to TIH. SDFD.
- 10-27-00 Safety Meeting. Line pit with plastic. Open up well, no pressure. Continue To TIH with tubing workstring to 5385', unable to go deeper. H. Villaneuva, NMOCD, approved procedure change. Circulate hole clean with 20 bbls water. Plug #1 with 75 sxs Class B cement with 1% CaCl₂ from 5385' to 4995' to fill Entrada perforations. PUH to 4400' and WOC. TIH with tubing and tag cement at 4986'. Pressure test casing to 500# for 15 min, held OK. PUH to 4582'. Plug #2 with 93 sxs Class B cement inside casing from 4582' to 4099' to cover Dakota interval. PUH to 3019'. Shut in well and SDFD.
- 10-30-00 Safety Meeting. Open up well, no pressure. Dawn trucking cleaned out pit. Plug #3 with 42 sxs Class B cement inside casing from 3019' to 2801' to cover Gallup top. PUH to 1211'. Plug #4 with 41 sxs Class B cement inside casing from 1211' to 988' to cover Mesaverde top. PUH to 288'. Plug #5 with 56 sxs Class B cement inside casing from 288' to surface, circulate good cement to surface. TOH and LD tubing. ND BOP, dig out and cut off wellhead. Found cement down 15' in 7" casing and at the surface in the 9-5/8" annulus. Mix 12 sxs Class B cement to fill casing and install P&A marker. RD and MOL. H. Villenueva, NMOCD, was on location.

Rig No _	#6	Date 10/26/00	<u> </u>
Well No_	#/	Location SANTA FE LEGGS Company APA DEVELOPA	(NMOCD) MENT INC,
FROM	то	DESCRIPTION OF OPERATION	
9:30	10:00	ROAD RIG YEQUIPMENT TO LOCATION.	
10:00		SPOT RIL. RIL UP	
11:00		CK WELL NO PRESSSURE ON TBG OR CSG. OIL SEEPING OU	T OF
		TBG.	
	<u> </u>	DROP BAR TO KNOCK OUT PLUG ON DRAIN VALUE.	
	11:36	ATTEMPT TO PUMP DOWN TBG, PUMP 1/2 BBL, STARTED TO	CIRCULATE
11:30	11 - 30	NIPPLE DOWN WELL HEAD. CHANGE PIPERAMS SLIPS AND ELECT	
11.30	Poo	LAY DOWN 1 37 3/2" EUE TBG. (AEE ONLY 1 3T IN HOLE)	
1:00		NIPPLE UP BOP CHANCE PIPE RAMS SLIPS AND ELEVATORS TO	
		PICK UP 6 ITS 2 1/8" A. PLUS WORKSTRING, CSG RUNNING OUR	
	3:30	SHUT WELL IN.	
3:30	4:00	DRAIN PUMP. SHUT DOWN FOR DAY.	
			
			-,-
		,	
., .		HENRY VILLANUEDA/NMOCD ON LUCATION.	
		Water Hauled &-LOADS (A-PA	<i>(</i> 5)
		Cement Retainers	······
~			
Vireline _			
CREV		NAME UNIT # MILEAGE	HOURS
Supervi	sor	MIKE HIGOON	
Operato	r A	OBERT VELASQUEZ	6%
Helper		ASON NORTH	6/2
Helper	ļ	ALET FLORES	6/2
Helper		UBERT DUNCAN	61/2
		ANNUA - MUNCUIA	- 4

RCI-029643A

A - PLUS WELL SERVICE

_	#6	Date 10/27/00
Vell No_	#1	(NMCD) Location SANTA FE LEGGS Company APA DEVELOPMENT INC.
FROM	то	DESCRIPTION OF OPERATION
5:30	600	LOAD RIG SUPPLIES
6.00		FRAUEL TO LOCATION.
	8:00	START RIG + EQUIPMENT. HELD SAFETY MEETING. (PICKING UP PIPE)
8:00		LINE PIT/PLASTIC. OPEN UP WELL (OPSI) CONTINUE IN HOLE
		TRG. TO 5385. TAG @ 5385 COULD NOT GET DEEPER.
	11:30	HENRY VILLANUEUR/NMUCD OXAYD DEPTH FOR PLUG #1.
j1 30	1200	CIRCULATE HOLE / 30 BBCS TO CIRCULATE HOLE CLEM.
12:00		PLUG # 1 MIX AND PLUMP 75 5x5 CANT FROM 5385 TO TOCE 4995.
	12:30	
12:30	1:00	LAY DOWN 12 JTS, POH/10 STANDS SHUT WELL IN.
1:00	3:30	₩.o. c
3:30	ļ.,	TH/ 10 STANDS TAG TOC @ 4986. PRESSURE TEST CSG TO SOOPSI
/11		HELD PRESSURE FOR 15 MIN. NO PRESSURE LOSS, BLED PRESSURE OF
4:15	4.30	
4:30	<i>C</i>) -	LONG CSC/ BBIS PLUC #2 MIX AND PUMP 93 SXS CMT FROM 4582' TO
5:00	2:00	LAY DOWN 49 JTS 95 JTS IN HOLE FOT @ 3019'
5.00	5.45	SHUT WELL IN.
5:45	6:00	
Rental E	quipment	Water Hauled
Rental Ed Cementir	quipment	Cement Retainers
Rental Ed Cementir	quipment ng <u>f</u> Lu	Cement Retainers
Rental Ed Cementir Vireline	quipment ng <u>f</u> Lu	Cement Retainers
Rental Ed Cementir Vireline CRE	quipment ng flui EW visor	Cement Retainers 6 #1 75 5x5 PLUC #2 93 5x5 NAME UNIT # MILEAGE HOUR MIKE HIGOON #19 ROBERT VELAS QUEZ #20 12/3
Rental Ed Cementir Vireline CRE	quipment ng PLui ew visor tor	Cement Retainers
Rental Ed Cementir Wireline CRE Supen	quipment ng flui ew visor ttor	Cement Retainers 6 #1 75 5x5 PLUC #2 93 5x5 NAME UNIT # MILEAGE HOUR MIKE HIGOON #19 ROBERT VELAS QUEZ #20 12/2 JA SON NORTH 12/2
Rental Ec Cementir Wireline CRE Supen Opera Helper	quipment ng PLus visor tor	Cement Retainers LETT 75 SXS PLUC *2 93 SXS NAME UNIT # MILEAGE HOUR MIKE HIGOON ROBERT VELAS QUEZ TA SON NORTH Cement Retainers PLUC *2 93 SXS UNIT # MILEAGE HOUR #19 12/3

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No _	#6		Date 🔏	0/30/00	
Well No_	# J	Location SANTA FE LEGGS		· / / /	MUCO) MT INC.
FROM	то	DESCRIPTION OF OPE	RATION		
5:30	6.00	LOAD RIG SUPPLIES,			
6:00	7:30	TRAVEL TO LOCATION.			
7/30	800	START RIGH EQUIPMENT HELD SAFET	Y MEETING (RIGGING DOL	(لدن
8.00	8:30	BLED WELL DOWN. 6/51, HAD DAWN	TRUCKING SC	ICK OUT PI	<i>r</i>
8:30	ļ	LOAD CSG/2 BBIS PLUL # 3 MIX A	VO PUMP 4		
	9:00	3019 TO TOC @ 2801. DISPLACE.			
9:00	9:45	LAY DOWN 57 JTS.	38 JTS IN H	LE EOT (Q)	1211
9:45		LONG CSG/21/2 BBIS PLUG 44 MIX AND) Pump 41 :	SXS CMT	FROM
	10:15	1211 TO TOCA 998. DISPLACE,			
10:15	10:45	LAY DOWN 29 ITS 9 JIS	IN HOLE EO	r@ 288'	
10:45		LOAD CSG/1/2 BBIS PLUC#5 MIX AND	Pump 56 SX	S CMT FROM	m
	1	288 TO SURFACE OUT CSG.			
	#:30	LAY DOWN 9 STS.			
11:30		NIPPLE DOWN BOP.			···
		DIG OUT AND CUT OFF WELL HEAD	CMT DOWN	15 FT IN	7" < 56
	2:30	CMT DOWN G'FT IN 95/8"COG.	71.24t		
<u>d:30</u>	300	SET P+A MARKER / 12 SXS CMT.			
3:00	4.30	RIL DOWN, CUT OFF ANCHORS, M.	DUE OFF LOC	ATION.	
					
	<u> </u>				
	<u> </u>				
	ļ			- In-	
			- 14-3		
	<u> </u>			7/11	
	L	HENRY VILLANGEVA/NMOCD ON LOC	ATION		
uel & Mo	tor Oil	Water Hauled			
Rental Equ	uipment _	Cement Retaine	rs		
ementing	p *3. 4	12 5x5 P*4 - 41 5x5	P \$ 5-51	65x5 Pt	A MARKER /19
CREV	V	NAME	UNIT #	MILEAGE	HOURS
Supervi	sor n	TIKE HIGDON	^d 19		
Operato	\r	DBELT VELASQUEZ	#20		11
Helper	l	ASON NORTH			11
Helper		LET FLORES			11

Date 10/30/00

P&A PROCEDURES FOR DISTRICT III.

For State and Fee wells only

Follow these procedures when we receive a subsequent report that a well has been plugged:

- Subsequent report goes to Charlie
- Charlie gives sundry to Mary Ellen to enter in Kardex & ONGARD

<u>ONGARD</u>

- C-101 Screen--enter "P&A" + date physically plugged in Prpsd Fmn entry field.
- C-102 Screen—change date in Eff Date entry field to P&A date.
- ACRE Screen--delete acreage and verify the Eff Date entry field reflects the correct P&A date.
- TLOG Screen--enter "P" in WC Status entry field for each pool attached to well which has not already been zone abandoned and verify that the WC Status date is correct P&A date.
- WCMP Screen--delete all but one(water) POD

Kardex

- Enter "PN" in Status and enter P&A date in the PA Date field
- Post "PN" at top right corner of subsequent report to show it has been entered in Kardex

When subsequent report of plugging has been released by field personnel, do the following:

ONGARD

- CLOG Screen--populate P/A Date with plugging date to reflect total well is abandoned and the location has been inspected and released.

(Hobbs enters the date the location was released and who inspected it on the C-log Comments screen also; i.e., "Loc rel 9-10-00 Billy Prichard")

<u>Kardex</u>

- Change Status field from "PN" to "PA"

Form 3160-5

LAUTED CTATES

Do not use this	DEPARTMENT BUREAU OF LA SUNDRY NOTICES A form for proposals to drill	OF THE INTERIOR AND MANAGEMENT ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	Budget Bureau No. 1004-0135 Expires: March 31, 1893 5. Lease Designation and Serial No. NM-19163 6. If Indian, Allottee or Tribe Name
I Top of W.H	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Well	ı 🗆 Other		8. Well Name and No.
2. Name of Operator		* · · · · · · · · · · · · · · · · · · ·	WF Federal 20 #1
	OPERATING COMPANY	019219	9. API Well No.
	No. c/o Walsh Engr. 8	Prod. Corp.	30-045-29649
7415 E. Mai			10 Field and Pool of Exploratory Area. Twin Mounds FR Sand Po
4. Location of Well (Foot	tage, Sec., T., R., M., or Survey Descr	ription)	Fruitland Coal
			11. County or Parish, State
	tion 20, T30N, R14W		Con T of C
915	FSL & 1600'FWL		San Juan County, N.M.
2. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF	FSUBMISSION	TYPE OF ACTION	
Notice	of Intent	Abandonment	Change of Plans
_		Recompletion	New Construction
X Subsec	quent Report	Plugging Back	Non-Routine Fracturing
	1	Casing Repair	Water Shut-Off
Final /	Abandonment Notice	Altering Casing	Conversion to Injection
	į	Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface to	cations and measured and true vertical (TACHED TREATMENT REPORTS Office G	g any proposed work. If well is directionally drilled, 7 1999
		and GO	We DUTY



4. I hereby certify the sectoregoing is true and correct Signed	Title John C. Thompson, Agent	Date 7-2-99
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.