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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>DISPOSAL WELL</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						8. Farm or Lease Name <u>SANTA FE BARBS</u>	
2. Name of Operator <u>DOMO PETROLEUM CORPORATION</u>						9. Well No.	
3. Address of Operator <u>501 Airport Drive, Suite 107, Farmington, New Mex. 87401</u>						10. Field and Pool, or Wildcat <u>WILDCAT-ENTRADA</u>	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>500</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>10</u> TWP. <u>21N</u> RGE. <u>10W</u> NMPM						12. County <u>SAN JUAN</u>	
15. Date Spudded <u>10/09/78</u>		16. Date T.D. Reached <u>10/22/78</u>		17. Date Compl. (Ready to Prod.) <u>07/26/79 Injection</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>6404' GR</u>	
19. Elev. Casinghead <u>6404'</u>		20. Total Depth <u>5608</u>		21. Plug Back T.D. <u>5595</u>		22. If Multiple Compl., How Many <u>---</u>	
23. Intervals Drilled By <u>Rotary Tools</u>		24. Producing Interval(s), of this completion - Top, Bottom, Name <u>5428'-5600' ENTRADA</u>		25. Was Directional Survey Made <u>NO</u>		26. Type Electric and Other Logs Run <u>INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON, GAMMA RAY/CEMENT BOND LOG</u>	
27. Was Well Cored <u>NO</u>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8		32#		197		13 3/8	
7"		20# & 23#		5607		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED		200 sacks		NONE	
940 sacks		NONE					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
3 1/2"		5449		5450		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5566-5595' w/ 2 jet shots/ft. (.45)				DEPTH INTERVAL			
5544-5552' " " " "				AMOUNT AND KIND MATERIAL USED			
5516-5536' " " " "				5566'-5595' 1000 gal 7 1/2% HCl. Fracked with 51,000# 10-20 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>NO PRODUCTION</u>				Well Status (Prod. or Shut-in) <u>SHUT IN</u>	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>2d Drilling Foreman</u>		TITLE <u>DRILLING FOREMAN</u>		DATE <u>August 11, 1979</u>			