

OPERATOR		LEASE		
1	990 FSL and 550 FWL	10	21N	10W
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

SchematicTubular DataSurface Casing

Size 9 5/8 " Cemented with 200 sx.  
TOC 197 feet determined by circulation  
Hole size 13 1/4"

Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.  
TOC \_\_\_\_\_ feet determined by \_\_\_\_\_  
Hole size \_\_\_\_\_

Long string

Size 7 " Cemented with 940 sx.  
TOC 5595 feet determined by circulation  
Hole size 8 3/4"  
Total depth 5607

Injection interval

3316 feet to 3334 feet  
(perforated or open-hole, indicate which)

Tubing size 3 1/2 lined with Plastic set in a  
(material)  
Baker FA packer at 3266 feet.  
(brand and model)  
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Gallup
- Name of Field or Pool (if applicable) Leggs
- Is this a new well drilled for injection? ☐ Yes ☒ No  
If no, for what purpose was the well originally drilled? \_\_\_\_\_  
As an Entrada oil producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_  
5566-5595 will still be used as water disposal zone  
if necessary
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_  
Overlying oil is Mesa Verde; Underlying oil is  
Entrada