

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

SANTA FE BARBS

9. Well No.

10. Field and Pool, or Wildcat
WILDCAT-ENTRADA

12. County

SAN JUAN

NO.	This is RECEIVED	6
deducted	UTION	
SANTA FE		1
FILE		2
U.S.G.S.		2
LAND OFFICE		
OPERATOR		2

1a. TYPE OF WELL

OIL ☐GAS ☐DRY ☐

OTHER DISPOSAL WELL

b. TYPE OF COMPLETION

NEW ☒WORK ☐DEEPEN ☐PLUG ☐DIFF. ☐OTHER ☐

2. Name of Operator

DOMO PETROLEUM CORPORATION

3. Address of Operator

501 Airport Drive, Suite 107, Farmington, New Mex. 87401

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE SOUTH LINE AND 500 FEET FROM

THE WEST LINE OF SEC. 10 TWP. 21N RGE. 10W NMPM

15. Date Spudded 10/09/78 16. Date T.D. Reached 10/22/78 17. Date Compl. (Ready to Prod.) 07/26/79 Injection 18. Elevations (DF, RKB, RT, GR, etc.) 6404' GR 19. Elev. Casinghead 6404'

20. Total Depth 5608 21. Plug Back T.D. 5595 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools Cable Tools 0'-5608' ---

24. Producing Interval(s), of this completion - Top, Bottom, Name

5428'-5600' ENTRADA

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON, GAMMA RAY/CEMENT BOND LOG

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32#	197	13 3/8	200 sacks	NONE
7"	20# & 23#	5607	8 3/4"	940 sacks	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	5449	5450

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

5566-5595' w/ 2 jet shots/ft. (.45)
5544-5552' " " " "
5516-5536' " " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5566'-5595' 1000 gal 7 1/2% HCl. Fracked with
51,000# 10-20 sand.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) NO PRODUCTION				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. J. [Signature]

TITLE DRILLING FOREMAN

DATE August 11, 1979

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation