

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

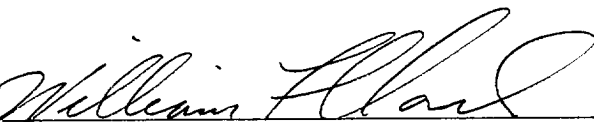
1. Type of Well Gas	API # (assigned by OCD) 30-045-23227
2. Name of Operator APA Development Corp.	5. Lease Number
3. Address & Phone No. of Operator C/O NMOCD, 1000 Rio Brazos Road, Aztec, NM 87410	6. State Oil & Gas Lease # Fee
4. Location of Well, Footage, Sec., T, R, M Sec.101, T-21-N, R-10-W, NMPM, San Juan County Unit M, 990' FSL and 500' FWL	7. Lease Name/Unit Name Santa Fe Barbs
	8. Well No. #1
	9. Pool Name or Wildcat Entrada
	10. Elevation:

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned this well on October 26, 2000  
per the attached report.  
This work was done under NMOCD Contract Number 01-521.25-072.

SIGNATURE

  
William F. Clark, President, A-Plus Well

October 31, 2000

(This space for State Use)

Approved by **ORIGINAL SIGNED BY E. VILLANUEVA**

Title

**DEPUTY OIL & GAS INSPECTOR, NM.**

Date

**NOV - 8 2000**

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* Fax: 505-325-1211

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APA Development Co.

October 27, 2000

## **Santa Fe Barbs #1**

Page 1 of 1

990'FSL and 500' FWL, Section 10, T-21-N, R-10-W

San Juan County, NM

Fee Lease, API No. 30-045-23227

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with 76 sxs Class B cement inside the casing from 5440' to 5044' to fill the Entrada perforations and cover top.

**Plug #2** with 91 sxs Class B cement inside casing from 4615' to 4143' to cover Dakota interval.

**Plug #3** with 40 sxs Class B cement inside casing from 3305' to 3097' pre procedure.

**Plug #4** with 39 sxs Class B cement inside casing from 3052' to 2847' to cover Gallup top.

**Plug #5** with 45 sxs Class B cement inside casing from 1274' to 1040' pre procedure.

**Plug #6** with 59 sxs Class B cement inside casing from 288' to surface, circulate good cement out casing.

### **Plugging Summary:**

**10-18-00** Road rig and equipment to location; spot rig in. SDFD.

**10-19-00** Safety Meeting. RU rig and equipment. ND wellhead and layout relief lines to pit. Open up well, no pressures. Change out pipe rams on BOP for 3-1/2" tubing. Work tubing free from tubing head. NU BOP and test. PU on tubing and work packer free. TOH and LD 69 joints 3-1/2" tubing. Shut in well and SDFD.

**10-20-00** Safety Meeting. Open up well and continue to TOH and LD 41 joints 3-1/2" tubing. Change out floats and LD 61 joints with packer. Total 171 joints, 5442'. Change over for 2-3/8" tubing. Tally and pick up A-Plus 2-3/8" tubing workstring. TIH and tag at 5440', unable to go deeper. H. Villanueva approved procedure change. Pump 20 bbls water down tubing to circulate well clean. Plug #1 with 76 sxs Class B cement inside the casing from 5440' to 5044' to fill the Entrada perforations and cover top. PUH and WOC. Shut in well and SDFD.

**10-23-00** Safety Meeting. Open up well, no pressure. TIH and tag cement at 5102'. Pressure test casing to 500# for 15 min, held OK. Bleed pressure off. PUH to 4615'. Plug #2 with 91 sxs Class B cement inside casing from 4615' to 4143' to cover Dakota interval. PUH to 3305'. Plug #3 with 40 sxs Class B cement inside casing from 3305' to 3097' pre procedure. PUH 3052'. Plug #4 with 39 sxs Class B cement inside casing from 3052' to 2847' to cover Gallup top. PUH to 1274'. Plug #5 with 45 sxs Class B cement inside casing from 1274' to 1040' to cover the MV top. PUH to 288'. Plug #6 with 59 sxs Class B cement inside casing from 288' to surface, circulate good cement out casing. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement down 20' in 7" casing and down 10' in 9-5/8" casing. Mix 24 sxs Class B cement to fill casing and annulus, then install P&A marker. SDFD. H. Villanueva, NMOCD, was on location.

**10-26-00** Safety Meeting. RD and MOL.