

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Beard Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

5-22N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	14. PERMIT NO.
2. NAME OF OPERATOR Davis Oil Company	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 6797
3. ADDRESS OF OPERATOR Suite 1400 - 410 17th Street Denver, CO 80202	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SW Sec. 5-T22N-R8W 1000' FSL & 1640' FWL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Re-complete

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) Move in, rig up workover unit.
- 2) Set CIBP at 480'±, dump 1 sack cement on plug.
- 3) Perforate 4 holes at 270' ±.
- 4) Pump 70 sx cement to isolate Ojo Alamo Sand.
- 5) Drill out squeeze, pressure test to 1500 psi.
- 6) Run production tubing.
- 7) Perforate Ojo Alamo Sand 300'-324'; 336'-355' 1 JSPF, total 45 holes.
- 8) Test.
- 9) Foam frac if necessary.
- 10) Rig down workover tools.

WORK TO BEGIN BASED ON DATE OF APPROVAL & EQUIPMENT AVAILABILITY.

APPROVED

AUG 21 1979

Jack Willock
ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert B. Bell

TITLE Division Production Manager

DATE 7/27/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Nymacc

*See Instructions on Reverse Side

