4-USGS (1	Farming	ton) 1-Billie		on 1-File	1
(May 1983) UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re- GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1. OIL [] GAS GO					Budget Bureau No. 42-R142
					NM 8902 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
					7. UNIT AGREEMENT NAME
WELL L WELL &X OTHER 2. NAME OF OPERATOR					
<u>Dugan Production Corp.</u>					8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR					Billie
Box 234, Farmington, NM 87401					#1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT
1650' FSL - 1770' FEL					Wildcat = -
1020, E2F - 11/10, EFF					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
					Sec 35 T22N R8W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					12. COUNTY OR PARISH 13, STATE
			645' GR		San Juan - NM
16.	Check /	Appropriate Box To	Indicate 1	Nature of Notice, Report, or C	Other Data
04		ention to:		•	JENT REPORT OF 1
TEST WATER SHUT-OFF		PULL OR ALTER CASIN	. [7
FRACTURE TREAT		MULTIPLE COMPLETE	<u> </u>	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	Ш,	CHANGE PLANS		(Other)	
(Other)	ONDI PARD O	DESIGNATIONS (Classic et al.		Completion or Recompl	of multiple completion on Well etion Report and Log form.)
proposed work. If we nent to this work.) *	vell is direc	tionally drilled, give au	baurface locat	t details, and give pertinent dates, ions and measured and true vertica	including estimated date of starting any depths for all markers and zones perti-
		•			
F 20 70	W	J	FUE		그 용사 화장에서 - 흰 되어왔죠~
5-30-79	Moved in and rigged up FWS swabbing unit. Blue J				Jet ran Gamma Ray
	Correlation and collar logs. PBTD 1404'. Swabbe 1100' (had trouble w/paraffin getting swab down).				
	per fo	ot 1386÷1392	6 shots). Swabbed down - no	show gas or indication
	of flu	id entry. Ac	idized b	y Western States Serv	vice w/125 gals 15% HCl
	reg ac	id. BD pressı	ıre 2300	psi followed acid w	/10 bbls wtr. TP 750
	psi 0	1 B/M - 5 min	stdg pr	essure 500 psi. Bled	doff and swabbed well
	down.	No indication	of flu	id entry - very sligh	it show gas ahead of
	swab. Perforated w/1 2-1/8" glass jet per foot 3 Swabbed csg to 1300'. Attempted to acidize upper				
	HCl reg acid. Dropped 8 ball sealers - treated				: Peris W/ 125 yais 15% 1
	No ball action. (Probably did not get upper perf				fs-treated). Swabbed
	dry - no indication of wtr entry - very slight sh				how gas. Shut in and
	moved (off swabbing u	nit.		2000
				→ •	
		_			
		\bigcap			
. I hereby certify that the	1000-01				<u> </u>
\sim	logegoing	4 4 10	Do±	noleum France	- VOM-109-118-118-118-118-118-118-118-118-118-11
signed Thoma	LS_A_ Di	Igan T	TLE PET	roleum Engineer	DATE 6-1-79
(This space for Federal	or State off	ce yse)			
APPROVED BY			TLE		DAME TO SERVICE STATE OF THE S
CONDITIONS OF APPR	OVAL IR A	NY.			DATE