SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Lease Operator TSAYA GANYON SOUTHLAND ROYALTY COMPANY County Range Township Unit Letter Section San Juan 12W 23N Actual Footage Location of Well: feet from the West line and 790 feet from the South 17h0 Dedicated Acreage: Producing Formation Ground Level Elev. 37*0* Acres 6233 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con- ; tained herein is true and complete to the best of my knowledge and belief. L. O. Van Ryan Position District Production Manager Southland Royalty Company NM 24960 January 5, 1979 Sec 34 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 7901 is true and correct to the best of my knowledge and belief. NM 25043