"GENERAL REQUIREMENTS"

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

30-045-242015. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

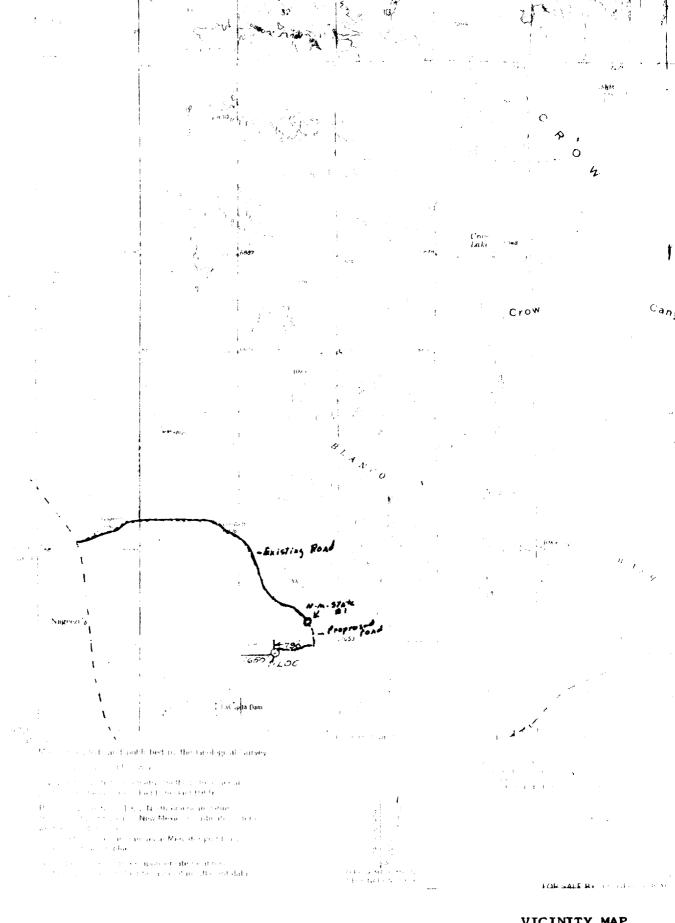
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK DRILL DRILL DEEPEN DEEPEN PLUG BACK					NOO-C-14-20-3743 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR-91. NOO-C-14-20-37 Navajo-Smiley Norberto 7. ENIT AGREEMENT NAME
NAME OF OPERATOR		. -			Union Navajo Allettec 9. WELL NO.
Kenai Oil & C					#21 10. FEELD AND FOOL, OR WILDCAT
2000 Energy Center One-717=17th St. Denver, Colo. 80202					Roott-Dakota-(FESt 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zone	vi / 1650' FWL				
	AND DIRECTION FROM NEAR		office*		S-5 T23N R8W 12. COUNTY OR PARISH 13. STATE
), DISTANCE FROM PROPO LOCATION TO NEAREST	r		16. NO. OF ACRES IN LEASE		San Juan New Mer
PROPERTY OR LEASE L (Almo to nearest drig 8. DISTANCE FROM PROP- TO NEAREST WELL, DI OR APPLIED FOR, ON THI	g. unit line, if any) 7 cosed location* Rilling, completed,	90'	320 161.48 19. PROPOSED DEPTH		APP OR CABLE TOOLS
	ether DF, RT, GR, etc.)		6500	Rota	22. APPROX. DATE WORK WILL STA
6975 G.			AND OFFICE AND AND A		February 5, 1980
	,		AND CEMENTING PROC	RAM	<u>.</u> <u> </u>
124 7 7/8	8 5/8 41	23# 10.5#	-300 550	3 250 s	QUANTITY OF CEMENT 5x - Circ to surface 5x - 50/50 Pozmix, 10% s
			ter fracture the		
A 3000 psi WP pipe rams wil The West 12 of	and 6000 psi to 1 be used for bi- Section 5 is do PROPOSED PROGRAM: If parill or deepen directional	est double glow out pre-	gate preventer edvention.	puipped v	JAN 8 1980 S. GEOLOGICAL SURVEY FARMINGTON N. M. PEB 4 1980 ductive and and proposed new productive and proposed new productive and productive and proposed new productive and product
A 3000 psi WP pipe rams wil The West 1 of t	and 6000 psi to 1 be used for bi- Section 5 is do PROPOSED PROGRAM: If parill or deepen directional	est double glow out pre-	gate preventer edvention. this well. en or plug back, give data o	puipped v	JAN 8 1980 S. GEOLOGICAL SURVEY FARMINGTON, N. M. FB 14 1980 ductive and any proposed new productive and any produc
A 3000 psi WP pipe rams wil The West 1 of t	and 6000 psi to 1 be used for b - Section 5 is de PROPOSED PROGRAM: If p	est double glow out pre-	en or plug back, give data on subsurface location	puipped v	JAN 8 1980 S. GEOLOGICAL SURVEY FARMUNETON N. M. A 1980 ductive and any proposed new productive and a general supptibal Give bid.
A 3000 psi WP pipe rams wil The West 1 of t	and 6000 psi to 1 be used for b - Section 5 is de PROPOSED PROGRAM: If p	est double glow out pre-	en or plug back, give data of data on subsurface location APPBOVAL DATE	puipped v	JAN 8 1980 S. GEOLOGICAL SURVEY FARMUNETON N. M. A 1980 ductive and any proposed new product and the german product and the german proposed new product and the german product and the

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator KENAI OIL & GAS, INC. Well No. UNION NAVAJO ALLOTTED - 5 Unit Lutter 21 Section Range County 23 NORTH 8 WEST SAN JUAN Actual Footage Location of Well: 790 NORTH feet from the feet from the Ground Level Elev. Producing Formation line DAKOTA Dedicated Acreage 6975,0 Dakota Tesi 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1650 best of my knowledge and belief. Kenai Oil & Gas Inc. Sed 12-14-79 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Certificate M 1880 1680 1940 2810 1994



VICINITY MAP
KENAI OIL & GAS, INC.
Well Location in NE/4 NW/4
Sec. 5, T23N, R8W, N.M.P.M.,
San Juan County, New Mexico
Scale:1" = 1 Mile