

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
KENAI OIL AND GAS INC.
3. ADDRESS OF OPERATOR
717 17th St., Ste. 2000, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

5. LEASE
N00-C-14-20-3743
6. IF INDIAN ALLOTTEE OR TRIBE NAME
OR-91 N00-C-14-20-3743
Navajo-Smiley Norberto
7. UNIT AGREEMENT NAME
NONE
8. FARM OR LEASE NAME
Union Navajo Allotted #5
9. WELL NO.
#21
10. FIELD OR WILDCAT NAME
Nageezi-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T23N-R8W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6975' GL

(NOTE. Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
5-9-80: Ran CBL-VDL log 6398-4300'. Top of first stage cement 5415', top of second stage 4530'. Very poor to no bond over Gallup section. Set drillable bridge plug @ 5355'. Perforated 2 holes @ 5242-43'. Set retainer @ 5226' and cemented with 50 sxs. RFC cement. Perforated 2 holes @ 5141-42'. Set packer @ 4902' and pumped in with 4400 psi @ 1.5 bbl/min. Pressure bled to only 3500. Perforated 2 holes 5129-30'. Set packer @ 4765' and cement w/100 sxs RFC, drilled out cement, and retainer @ 5226'. Pressure tested casing to 4000, bled to 1600 and held in 2 min. Ran CBL-VDL log 5355-3100'. Acceptable cement bond 5355-5110'. Will complete in Gallup between 5148-5273'. PBD 5355'.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Jantz Manager - Drilling and
TITLE Production DATE 6/3/80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

ACCEPTED FOR RECORD

JUN 11 1980

BY E. B. Jantz