

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
KENAI OIL AND GAS INC.
3. ADDRESS OF OPERATOR  
717 17th St., Ste. 2000, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL - 830' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

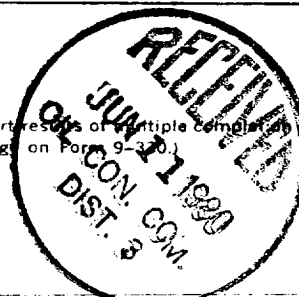
CHANGE ZONES ☐ ☒

ABANDON\* ☐ ☐

(other) ☐ ☐

5. LEASE  
NM-11578
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NONE
7. UNIT AGREEMENT NAME  
NONE
8. FARM OR LEASE NAME  
FEDERAL #6
9. WELL NO.  
#41
10. FIELD OR WILDCAT NAME  
Nageezi-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T23N-R8W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6941' KB

(NOTE: Report results of multiple completion or zone change on Form 9-331.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Analysis of logs and drilling samples through the Dakota (Top 6177') indicated a commercial completion could not be made at this time. Cement tops: 1st stage 5910'; 2nd stage (DV tool @ 5425') top cement 4920'. A Gallup (Top 5115') completion was made by:

1. Howco Spud-E-line drillable bridge plug set @ 5300' and tested to 4000 psi.
2. Perforated Lower Gallup 5236-48', acidized with 500 gals., 15% HCL, then frac w/60,000 # sand.
3. Perforated Upper Gallup 5128-37', acidized with 500 gals., 15% HCL and frac w/70,000# sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Judd TITLE Manager - Drilling and Production DATE 6/3/80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*ch 3*

11000

JUN 10 1980

FARMINGTON DISTRICT  
BY [Signature]