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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11				
SANTA FE					
FILE		AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND N	ATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRAIN			() P	
I RANSPORTER OIL				B. M.	
GAS OPERATOR					
PRORATION OFFICE					
Operator					
Kenai Oil and Gas Inc.					
717 17th Street, Suite	2000, Denver, Colorado 8	Other /Please	explain		
Reason(s) for filing (Check proper box)		Name of	Authorized	Transporter of	
New Well	Change in Transporter of:	Casing	nead Gas		
Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condense	dte []			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including For	mation	Kind of Lease	Lease No.	
Lease Name Federal 6	#41 Nageezi-Gallu	<b>u</b> p	MANA, Federal &	XX NM-11578	
rederal 6	#11 Rageezz cons	<u>-</u> -			
Location  Unit Letter A : 990	Feet From The North Line	and 830	Feet From The	East	
Unit Letter A ; 990	_		Con Tir		
Line of Section 6 Tov	vnship 23 North Range 8	West , NMPM	, Barr buc	<u> </u>	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	7:1	opy of this form is to be sent)	
Name of Authorized Transporter of Oil	XX or Condensate	Address (over against			
Inland Corp.		P.O. Box 1528,	Farmington,	opy of this form is to be sent)	
Name of Authorized Transporter of Car	singhead Gas X or Dry Gas				
Nageezi Gallup Gas Sy				enver, CO 80202	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect		/20 /0]	
give location of tanks.	A 6 23N 8W	Yes		/20/81	
If this production is commingled wi	th that from any other lease or pool, g	give commingling orde	r number:		
IV. COMPLETION DATA		New Well Workover	Deepen Plu	ig Back   Same Resty. Diff. Resty.	
Designate Type of Completi	On (X)	1	1	1 1	
		X Total Depth	P.	B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	•		5300'	
2/28/80	5/29/80	6440' Top Oil/Gas Pay	Tu	bing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1		5146'	
6937'KB; 6927'GL	Gallup	5128-37'	De	epth Casing Shoe	
Perforations 5128-37'; 5238-46'				•	
3120 37 , 3230 10		A SELECTION OF CO	DD.		
	TUBING, CASING, AND	DEPTH S	EFT	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		38'	385 sxs	
12-1/4"	8-5/8"	643		1125 sxs	
7-7/8"	4-1/2"			None	
Tbg:	2-3/8"	512	<u> </u>	TVO IC	
		(a	lume of load oil and	must be equal to or exceed top allow	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hou	urs j		
OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas lift, e	tc.)	
_		Flowing w/p	lunger lift		
5/18/80	6/3/80 Tubing Pressure	Casing Pressure	C.	hoke Size	
Length of Test		425		1/2"	
24 hrs	200	Water - Bbls.	G	as - MCF	
Actual Prod. During Test	8	. 2		60	
	10				
GAS WELL	Length of Test	Bbls. Condensate/MN	ICF G	ravity of Condensate	
Actual Prod. Test-MCF/D	MAY 2.0				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	at-in)	Choke Size	
	DIST.	<del>   </del>		ION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	OIL	. CONSERVATI	ON COMMISSION	
MAY 40 1301				b 1981	
I hereby certify that the rules an	APPROVED		<del></del>		
Commission have been complied	with and that the information given the best of my knowledge and belief.	BY	Signed by FRANK	<del></del>	
SDOAS IR THE STO COMPLETE IS	· · · · · · · · · · · · · · · · · · ·	1	SUPERVISOR DISTRICT	學 3	

Vice President of Exploration (Title) May 22, 1981 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.