

Section 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C 104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Graham Royalty, Ltd.		Well API No. 3004524213
Address 1675 Larimer, #400, Denver, CO 80202		
Reasons for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of Oil ☒ Dry Gas ☐	eff. 12/1/90
Recompletion ☐	Changehead Gas ☐ Condensate ☐	
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 6	Well No. 41	Pool Name, Including Formation Nageezi-Gallup	Kind of Lease Fed. State, Federal or Fee	Lease No. NM11578
Location				
Unit Letter A	990	Feet From The North Line and	830	Feet From The East Line
Section 6	Township 23N	Range 8W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.	23733 N. Scottsdale Rd., Scottsdale, AZ 85255					
Name of Authorized Transporter of Changehead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Bannon Energy Corp.	3934 FM 1960 West, #240, Houston, TX 77068					
If well produces oil or liquids, give location of tanks	Unit A	Sec. 6	Twp. 23N	Rge. 8W	Is gas actually connected? Yes	When? 5/20/84

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Draw Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RLB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump back pr.)	Tubing Pressure (Sust.-in)	Casing Pressure (Sust.-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature C. C. Robbins
Printed Name C. C. Robbins Reg. Affairs Super.
Date 11/21/90 Telephone No. 303-629-1736

OIL CONSERVATION DIVISION

NOV 26 1990

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation as required in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other significant data.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 26 1990

OIL CON. DIV
DIST. 3