mc.

5. LEASE NM-14442

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE
SUNDRY NOTICES AND REPORTS ON WELLS * (Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME DOME FEDERAL #13
1. oil gas well other	9. WELL NO. #41
2. NAME OF OPERATOR KENAI OIL AND GAS INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 717 17th St., Ste. 2000, Denver, CO 80202	Wildcat - Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 13, T23N-R8W
AT SURFACE: 790' FNL - 1080' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7078 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface locations and
Surface casing: 13 jts. (547.12') 8-5/8", 24#, J-8RT-R3 new casing landed @ 557' KB and cemented to surface with 360 sxs. Class B cement with 3% CaCl and 1/4#/sx. Cello-Flake.	
Prod. casing: 4-1/2", 10.5#, J-8RT-R3 new casing (ERW) landed @ 6464' KB with stage tool @ 5410' KB. See attached sheet for details. \angle no a comment tops not indicated.	
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Manager - Dril SIGNED TITLE Production	$\mathcal{L}_{\mathcal{L}}\mathcal{L}_{\mathcal{D}_{i}}$
(This space for Federal or State	office use)
APPROVED BY TITLE TOTALE	DATE