1.	DISTRIBUTION ANTA FE ILE J.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator KENAI OIL AND GAS IN Address 717 17th Street, Sur Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	AUG 15 1980 OIL CONS RVATION DIVISIONS SANTA FE	do 80202 Other (Please e.	ATURAL GAS	Form C-104 Supersedes Old C-104 and C- Elfective 1-1-65	
	If change of ownership give name and address of previous owner		induce []			
11	DESCRIPTION OF WELL AND	Tract				
	Lease Name	Well No. Pool Name, Including F	1.0	ind of Lease	Lease No.	
	DOME FEDERAL #13	41 Wildcat-Dako	ta Gallup X	X1)(e, Federal X1)(F)(e)(NM-14442	
) Feet From The North Lir	1080	1	Tack.	
	Unit Letter A ; 790	Feet From The HOT CIT Lin	ie and 1000	Feet From The	East	
	Line of Section 13 To	wnship 23 North Range {	8 West , NMPM,	San Juan	County	
111	DESIGNATION OF TRANSPOR	TEP OF OH AND NATURAL CO	16			
***	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to t	uhich approved copy	of this form is to be sent)	
	Inland Corp.	P.O. Box 1528,	P.O. Box 1528, Farmington, NM 87401			
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to t	which approved copy	of this form is to be sent)	
		Unit Sec. Twr. Ege.	Is gas actually connected?	7.00		
	If well produces oil or liquids, give location of tanks.	A 13 23N 8W	No	When	11/1/80	
	If this production is commingled with		4		11/1/00	
IV.	COMPLETION DATA					
	Designate Type of Completic	on $-(X)$ Gas Well χ	New Well Workover	Deepen Plug B	ack Same Restv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.	<u> </u>	
	4/2/80	6/30/80	6465'		6025'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fermation	Top Oil/Gas Fay	Tubing		
	7068'GR; 7078' KB	Gallup	5330-32'		5205.59'KB	
	Perforations (See attached Completi		Depth (Casing Shoe		
	(See attached completion History Report) 6464.39 KB TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	T	SACKS CEMENT	
	12-1/4"	8-5/8" Casing	557'KB		360 sxs.	
	7-7/8"	4-1/2" Casing	6464,39'KB	lst S	Stage125 sxs	
		2 2/01 Table	5005 501110	2nd_S	Stage200 sxs.	
v	TEST DATA AND REQUEST FO	2-3/8" Tubing	5205.59'KB		EDEN	
• •	OII. WELL able for this depth or be for full 24 hours)					
į	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, p	.7	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	8/2/80 Length of Test	8/2/80 Tubing Pressure	Flowing w/plur	iger lift <u>å:</u>		
	4 hrs.	300	700		13 M. 19 /5 97	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - M	9/67	
		2.31	tr.	, i	<u> </u>	
	CAS WELL			A. S. C.	The same of the sa	
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
					or outderland	
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut;-in)	Casing Pressure (Shut-in	Choke 5	Size	
L						
∛I.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION AUG LO JO APPROVED , 19 Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 28			
			TITLE			
	4		This form is to be	filed in compliand	ce with RULE 1104.	
-	George B. Judd				a newly drilled or deepened	
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	manager - Drilling		All sections of thi		ed out completely for allow-	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretar Forms C-104 must be filled for each root in multiply.

August 13, 1980 (Date)