

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
KENAI OIL AND GAS INC.
3. ADDRESS OF OPERATOR  
717 17th St., Ste. 2000, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1750' FSL & 1650' FWL (NESW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Casing & cementing job ☒

5. LEASE  
NM-29560
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NONE
7. UNIT AGREEMENT NAME  
NONE
8. FARM OR LEASE NAME  
JEFFERS FEDERAL #2
9. WELL NO.  
#23
10. FIELD OR WILDCAT NAME  
Wildcat - Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2, T23N-R8W
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6985' GL; 6999' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was spudded on June 14, 1980. Surface casing was run as follows: 14 jts (588'), 8-5/8", 23#, ST&C, new casing and was set @ 560'KB and cemented with 400 sxs, regular cement, plus 2% CaCl. Plugged down at 5:45 p.m., 6/14/80, w/800 psi; cement circulated to surface.

On June 30, 1980, ran production casing as follows: 154 jts., 4-1/2", 10.5#, K-55, ST&C new casing (measuring 6483') and set at 6480'. Cemented 1st stage with 350 sxs, Class H, 10-0-RFC cement. Plugged down at 8:15 a.m., 6/30/80, w/1250 psi. Cemented 2nd stage with 750 sxs Dowell lite; 6% gel; plus tailed in with 100 sxs. 50/50 Pozmix, 2% gel, 10% salt. Plugged down at 11 a.m., 6/30/80 with 1200 psi. Released rig at 3 p.m., 6/30/80.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Judd TITLE Manager-Drilling & Production DATE December 17, 1980

ACCEPTED FOR RECORD

This space for Federal or State office use)

APPROVED BY  
CONDITIONS DEC 23 1980

TITLE

DATE

FARMINGTON DISTRICT

\*See instructions on Reverse Side