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- 1 CO + 11,47					30-045	-24465
C STRUCTION ANTA FE	*25 ×	ME MICO OIL CONSET	IVATION COMMIS	1012	Him Terri Revised I-le	<i>ج</i> ن.
ILE					1	e Type of Leave
U.S.G.S.					STATE	
OPERATOR		•			LG 7	6 Gus Leuse No.
					Tim	
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		IIIIII	
ia. Type of Work					7. Unit Agre	eenient laame
DRILL X		DEEPEN	PL	UG BACK	8. Farm or L	
OIL GAS WELL X	OTHER	•	ZONE X	MULTIPLE ZONE	Dome St	ate 16-22-8
). Name of Operator	·				9. Well No.	ALE 10-22-0
<u> Dome Petroleum Co</u> 3. Andress of Operator	<u>rp</u>				1	
	Suite 114 Do	rminatas Nas Ma	07407		fush C	nd Fool, or Wildean Hacking 843 lear
501 Airport Drive 4. Location of Well		EATED 1165' FE		orth	7777877	
UNIT LETTE	LDC	FE FE	E. PRUM THE IV	Z <u>r Lii</u> Line		
AND 1170' FEET FROM	THE East	F OF SEC. 16 TH	P. 22N PGE.	Mamn W8		RESERVED IN
					12. County	
		HHHHH		<i>HHHH</i>	San Jua	HHHH
		111111111111111111111111111111111111111	. Proposed Depth	19A. Formatic	n	20. Flotory of C.T.
Lievations (Snow whether DF,	. KT, etc.) 21A, Kind	& Status Plug. Bond 21	1800 ' B. Drilling Contract	Chacra	22 Approx	Rotary Dote Work will stort
6656' GR.	-		Western Dril			5/80
23.		PROPOSED CASING AND			1, 3/=	97.00
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
12½"	8 5/8"	32.3#	100'	10	0	Surface
6½"	45"	10.5#	1800'	37	5	Surface
ABOVE SPACE DESCRIBE PR	cks Class "B" Control Preventer. ily and blind ration is Tertiary pably water bear ctured Cliff 750 ispersed. Mud watures or pressuatures or pressuatures will be run lowed with 100 sys. If non-production of the land of th	Test to 500 psi ams on trips. Dasimiento. Garing. Pertinento; Chacra 1140' weight 8.8-9.2#/ ures are anticipt will be taken and cemented weacks Class "B" ductive well will be taken and cemented weacks Class "B" ductive well will be taken and cemented we sacks "B" ductive well will be taken and cemented we sacks "B" ductive well will be taken and cemented we sacks "B" ductive well will be taken and cemented we sacks "B" ductive well will be taken and cemented we sacks "B" ductive well will be taken and cemented we well will be taken and cemented we well well be taken and cemented we well well be taken and cemented well be t	Cl. Wait on before dril orill 6½" holds is expected formation the compact of the	cement 12 ling out f e to T.D. d in the C ops are es ouse 1490' -10 cc, Vi ng program ary for ev s 65/35 Po 2% CaCl. and abando APP FOR 9	hours. rom under The geo hacra. timated Mud so scosity will be aluation zmix, 6% Drilling ned accord ROVAL VALU O DAYS GUITTE SPILE CONTROLLED	Install r surface pipe. logical name of All other as Kirtland 250' ystem will 30-50 sec./quart DIL, FDC/CNL . If productive Gel, and 10# should require rding to NMOCC D LESS
hereby certify that the information	on above is true and comp	olete to the best of my kno	wiedge and belief.	EXPIRES	10-22-	80
and Makelings	cut	Title Delling	Produgtion	Foreman_		ly 23, 1980
(This space for S	State Use V	—— ———————————————————————————————————	and the same of th			
8. /	3 Phane	SUPERVION	R DISTRICT # 3		1111	2 4 1980
PROVED BY		TITLE	n piotkiCT 運業		DATE JUL	
TOTAL OF AFFROME, IF				•		
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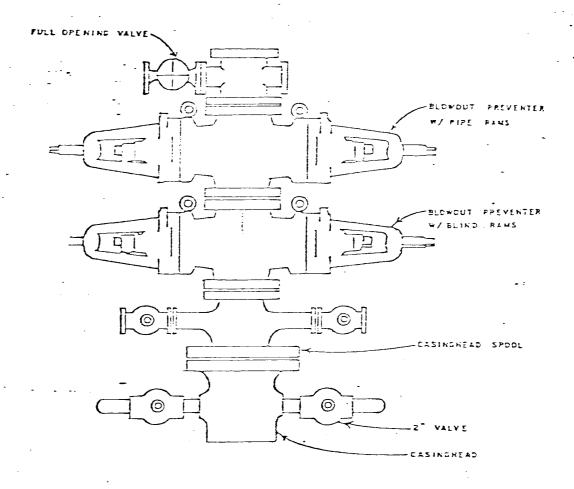
ETATE OF NEW MEXICO

Form C-10" kevises 10-1-72

. ST AIG MINERALS DEPARTMENT SANTA FE, NE .. ID 87501 eries of the Section. All distances must be from the co-Well No. The end of DOME-BIATE 16-22-8 DOME PETROLEUM CORPORATION Unit Letter 22N θw San Juan 16 Actual Footage Location of Well: 1170 1165 feet from the North line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 5656 Wildca 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 11701 D. HOLLINGSWORTH Position Drilling & Production Foreman Company DOME PETROLEM CORP July 23, 1980 Sec. I hereby certify that the well location 16 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Scale: 1"=1000'

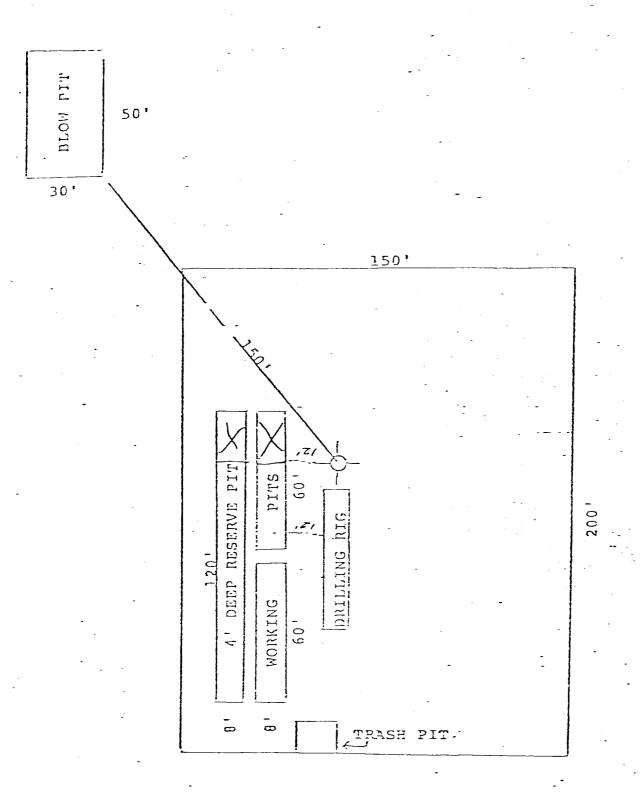
Certificate 3950



DOME PETROLEUM CORP.

SUITE 1500, COLORADO STATE BANK BLDG.
1600 BROADWAY
DENVER, COLORADO 80202

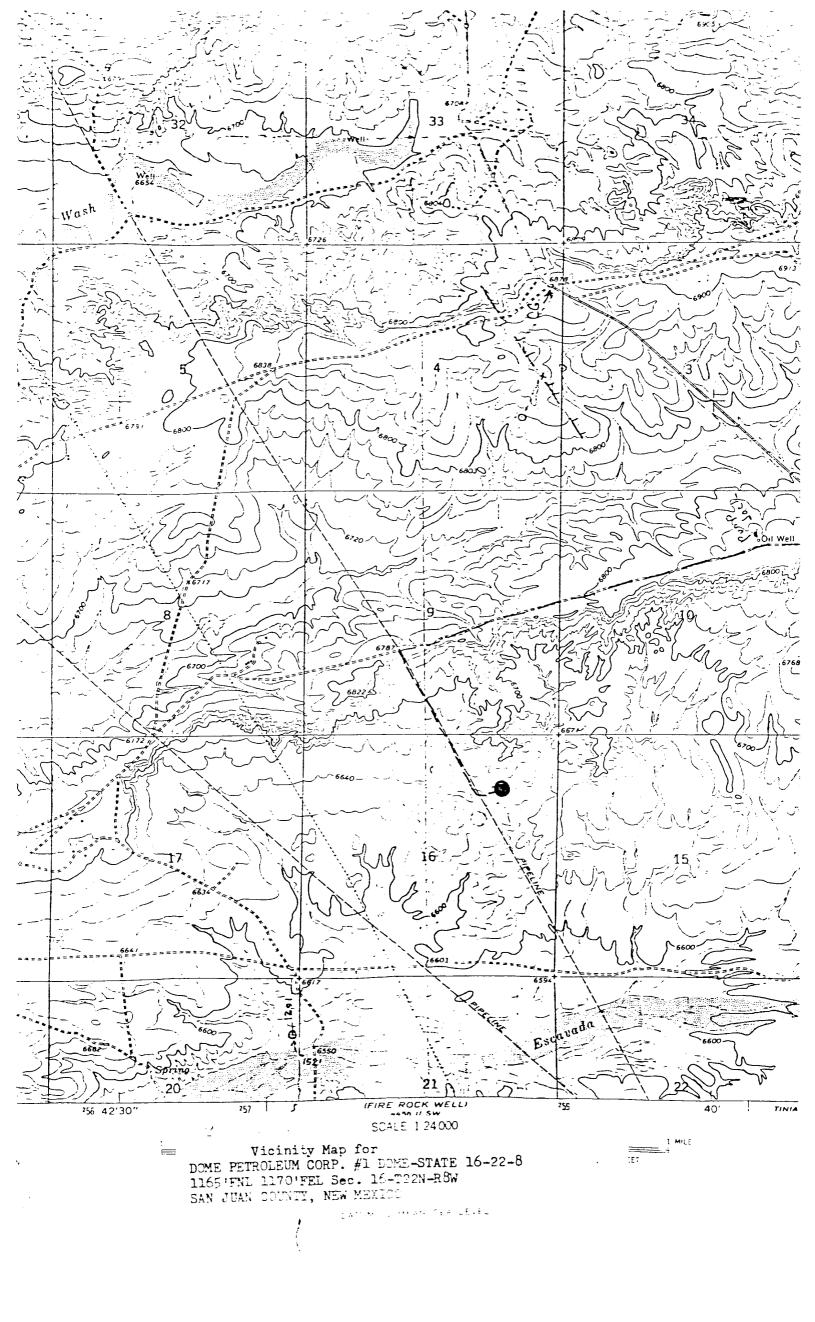
STANDARD BLOWOUT PREVENTER ASSEMBLY 6" 900 SERIES



- DOME PETROLEUM CO SUITE 1500, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENIVER, COLORADO 80202



• UT LINES FECCION				Form 0+100 Supersedes 0	i:a
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		/ CD 0.1 CCR3	ER TAIL ON COMMISSION	Eliequive 1-1-	•65
L.1.5.5.				Fa. Indicate Type	e of Lease
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OFEF TOP				E, State C., & Go	is Lease No.
**************************************				LG 773	mmm
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				7. Unit Agreemen	it Name
	TTHEFA:				
The second second				i. Form or Lease	
lone Fetroleum_O	orp.			Dome State	16-22-8
		rates New	Marian 87401	1	
	Suite 114, Farmi		MEXICO 07401	111. Field and Po	c., c: 41.3331
A	1165 T FEET FROM	: North	LINE AND 1170 FEET	Wildcat/Ch	nacra
			<u>-</u>		
THE LINE S	ECTION 16 TS	× NSHIP22N	RANGE 8W	WPM.	
are ere erennen	TTTTT IS Elevani	za - Show whether	DF, RT, GR, etc.)	12. County	
		6656 GR		San Juan	
Che	ck Appropriate Box 1		ature of Notice, Report of		<u> </u>
	FINTENTION TO:	10 marcate j		JENT REPORT OF:	
				_	
PERFORM FINGE AL WORK	PLJG A	AND ABANEON	REMEDIAL WORK	T ALTER	ING CASING
TEMPORARIUS ABANDON			COMMENCE DRILLING OPNS.	PLUG A	THE WHOCHARD CH
PULL OF AUTER CASING	CHANG!	E PLANS	CASING TEST AND CEMENT JOE		
Stud and Set	Surface Casing				
1 Turnery Introduction from an	ar thereine (Cienta store	si verrineri det	ails, and give pertinent dates, incl	wire estimated date of	etarting on propies
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			lled to 110'. Ran 3		
			9' GL. Cemented with		ess "B"
lesent with 2% Co	aCl. Plug down a	it 1:45 p.π	. 8/22/80. Circulate	ed cement.	
				COLLA	
				8 Shirks and E i	
				AUG 2619	80
				OIL CON. CO	A
				DIST. 3	
18. I mereby demiry that the informa	ation above is true and com	plete to the best :	of my knowledge and belief.		_
SH Steren	auth >	- -	1 De-3 D	0/05	: /00
SIGNE: T. HOLYTNIGS	VORTH	_ title <u>Dr</u>	la. & Prod. Foreman	DATE 8/25	
Original Signed by	FRANK T. CHAVEZ		SUPERVISOR DISTRICT	٨١١٨	3 2 6 1980
APPROVED BY		_ T;T_E	, and Ma	DATE HUL	2 20 1000

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141 <u>\times \times \tim</u>		7. Unit Agreement Name
-		5. Furnico Lease Mone
######################################		Dome State 16-22-8
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	FECT 1170' FEET FE	wildcat/Chacra
the DOST Invensertick 16		
	erotion land interior LF. KT. GR, etc.,	
Capacitation E	<u>_66561_GR</u>	Sar Juan Allilli
NOTICE OF INTENTION TO	•	NT REPORT OF:
=2=f(E)(3)(2)(2)(3)(5)	FLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
#EMP0646 1- 4554004	COMMERCE DETELLING DENS.	PEUG AND ABANDONMENT
	CTHER	
GALE SET Production Casing		
.T Describe in the Leurinism Democret Inerations (1997) and the book (1997) and the contract of the contract o	state of periodes, details, and give pertinent vales, including	ng estimated date of starting any proposed
vitr 176 sadas 65,/36 Pozmin w	e, RSS, ETAC Casing. Casing landed ith 6% Gel and 10# per sack Gilsonit % CaCl. Plug down at 7:05 p.m. 7/25	e. Followed with 100
18. I hereny demine that the information above is true and	complete to the best of my knowledge and beinef.	
SIGNED THE SHARE STORY	TITLE Drlg. & Prod. Foreman	DATE 8/26/80
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 3	BAYE AUG 27 1980

NO. OF COPIES RECEIV	· E D						Form C		
DISTRIBUTION						,	Revise		
SANTA FE			MEXICO OIL CO				Sa. Indicate	Type of Lease	\Box
U.S.G.S.		VELL COMPL	ETION OR REC	COMPLETION	N REPORT A	AND LOG		6 Gas Lease No.	
LAND OFFICE								G 773	
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1						}			
IG. TYPE OF WELL							7. Unit Agre	rement Name	777
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L. TYPE OF COMPLE	ETION RK	FLUG	DIFF.	1			8. Furmor	Lease Nume	
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Dome Petr	oleum Corp) .					9. 7-11 . 0.	1	
1 Address of Exerctor						į	10. Field at	id Fool, or Wildout	
501 Airport D	rive, Suite	114, Farm:	inato <mark>n,</mark> New	<u>Mexico</u> 8	7401		Wildea	t/Chacra	~~~
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THE Fast LINE OF	SEC. 16 TV	vp. 22N AG	E. AW KMPK				an Jua		
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to	Prod.) 18. E.	levations (DF , I	RKB, RT , GI	R, etc.) 19.	Elev. Cashinghead	L.X.Z.
8/22/80	8/24/80		/07/80		6656' GR			6654'	
26. Total Depth		Back T.D.	22. If Multip Many	le Compl., How	23, Interva Drilled	is , Rotary By ,	Tools	Cable Tools	
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; ype n.ectric and C	Jiner Logs Hun						27. %	as Well Cored	
TEC EDC/CNI	I /CD								
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IES, FDC/CNI	L/GR	· · · · · · · · · · · · · · · · · · ·	SING RECORD (Rep	port oll strings		ITING RECA			
28.			H SET HO		CEMEN	TING RECO	Agted):	MOUNT PULL	ED
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25. CASING SIZE 8 5/8" 4½"	NEIGHT LB., 23# 10.5#	109' 1700'	н SET НО 1. 6.5	LE SIZE	100 sacks 275 sacks	(circu	Lated)	NOUNT PULLS NODE	E D
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25. CASING SIZE 8 5/8" 4½" 23. SIZE 31. Ferforation Record (1154'-1274' 73. Pate First Production 9/20/80	LI TOP CINTERNAL CS	NER RECORD BOTTOM number; g. gun, 1 statement of Flowing	shot/2!	SCREEN 32. A DEPTHI 1154'-12 DUCTION Ding - Size and	SIZE 2 3/8" CID, SHOT, FR NTERVAL 274'	(circul (circul D/A TI ACTURE, C AMOU 1900 gal fracked quality sand.	BING RECONTHISET RID' EMENT SOL NT AND KIN LS. 15% W/55,00 foam an Well Status Shut-i	MOUNT PULLS NODE PACKER SET DEEZE, ETC. D MATERIAL USED HAS-1. Foam O gals 70% d 65,000# 10-	
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25. CASING SIZE 8 5/8" 4½" 29. SIZE 31. Perforation Record (1154'-1274' 33. Date First Production 9/20/80 Pote of Test 10/7/80 Flow Tubing Fress. 80 psi	VEIGHT LB./ 23# 10.5# LI TOP (Internal, size and w/3 1/8" cs Froduc Hows Tested 3 Casing Fressure SICP 280 ps	NER RECORD BOTTOM number; g. gun, 1 ston Method (Floring Choke Size 2" Calculated 24 life our hate	SACKS CEMENT Shot/2' PRODuring, gas lift, pump Frod'n. For Test Period	SCREEN 32. A DEPTH I 1154'-12 PUCTION Ding - Size and CII - Hbl.	SIZE 2 3/8" CCID, SHOT, FR NTERVAL 274' type pump) Gas - MCF 17.25	(circul (circu	BING RECONTHEET RIO' EMENT SOL NT AND KIN IS. 15% W/55,00 foam an Well Status Shut-i - Bbl. O	MOUNT PULLS NODE PACKER SET PACKER SET	20
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CASING SIZE 8 5/8" 4½" 29. SIZE 31. Ferforation Record of 1154'-1274' 73. Pate First Production 9/20/80 Extended Test 10/7/80 Ficw Tubing Fress. 80 psi 74. Disposition of Cas of To Be Sol	WEIGHT LB 23# 10.5# LI TOP (Interval, size and w/3 1/8" cs Freduct Freduct Cosing Fressure FCP9280 ps Sold, used for fuel Id-Test Vent	number) g. gun, 1 ston Method (Flow Flowing Choke Size 1/4" Calculated 24 hiour hate 1/4" ii calculated 24 hiour hate 1/4" ii calculated 24 hiour hate 1/4" ii calculated 24 hiour hate	SACKS CEMENT Shot/2' PRODuring, gas lift, pump Frod'n. For Test Period I- CII - Fb1.	SCREEN 32. A DEPTH I 1154'-12 PUCTION Ding - Size and OII - Hal. O Gas - Ma	SIZE 2 3/8" CCID, SHOT, FR NTERVAL 274' type pump) Gas - MCF 17.25	(circul (circu	BING RECONTHEET RIO' EMENT SOL NT AND KIN IS. 15% W/55,00 foam an Well Status Shut-i - Bbl. O	MOUNT PULLS NODE PACKER SET PACKER SET	20
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CASING SIZE 8 5/8" 4½" 29. SIZE 31. Ferforation Record of 1154'-1274' 73. Pate First Production 9/20/80 Extended Test 10/7/80 Ficw Tubing Fress. 80 psi 74. Disposition of Cas of To Be Sol	WEIGHT LB 23# 10.5# LI TOP (Interval, size and w/3 1/8" cs Froduc Howrs Tested 3 Cosing Fressure SICP 280 ps Sold, used for fuel	number) 109' 1700' NER RECORD BOTTOM number) G. gun, 1 ston Method (Flor Flowing Choke Size 1 Chicke Size Hour hate hour hat	Shot/2' PRODUCTING, gas lift, pump Frod'n. For Test Period In Oll — Fb1.	SCREEN 32. A DEPTH I 1154'-12 DUCTION ling = Size and CII = Bbl. 0 Cus = MS 138	SIZE 2 3/8" SIZE 2 3/8" SCID, SHOT, FR NTERVAL 274" Cype pump) Gas - MCF 17.25	(circul (circu	Witnessed Br	MOUNT PULLS NODE PACKER SET PACKER SET	20
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DOME PETROLEUM CORP.

501 AIRPORT DRIVE

SUITE 107

TELEPHONE (505) 325-2897

FARMINGTON, New Mexico 87401 TABULATION OF DEVIATION TEST

DOME PETROLEUM CORP. DOME STATE 16-22-8, #1 SAN JUAN COUNTY, NEW MEXICO

DEVIATION **DEPTH** 1,0 1100' 10 1700'

This is to certify that the above deviation tests are correct to the best of my knowledge.

H. D. HOLLINGSWORTH DRILLING & PRODUCTION FOREMAN

DOME PETROLEUM CORP.

Subscribed and sworn before me this the day of October, 1980. My commission expires

Notary Public

OFFICIAL SEAL'

CINDY DUNCAN NUVARY PUBLIC - MEW MEXICO

Notury Band Filed with Secretary of State My Commission Expires: 7-25-83

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F. Loc. 1165/N;	1170/E Elev w _/&O _ Sx Int @	6656 GL							
Casing S. 8 5/8 = 109	w 100 Sx. Int	Spd. <u>8</u> -	22-80	Сомр <u>! д -</u>	7-80	_ TD 17	00	PB 16	5/
	w <u>/00</u> Sx. Int®		4/2 m.	@ <u>1700</u>	₩ <i>⊉78</i>	Sx.	T. 23/8	_	3/0
1.P. /38 MCF/D Aft		3/2/	~						T R
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O'STRICETION SANTA FC		ONSCRIVATION COMMISSI	DN Form C-104 Supersedes Ald C-104 and C-111 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	AND SNSPORT OIL AND NAT	URAL GAS
Dome Petroleum Cor	0.		
501 Airport Drive, Feesco(s) for filing (Check proper box,		New Mexico 87401 Other (Please exp	· /ain/
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Coringhead Gas Conde	<u> </u>	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kir	d of Lease No.
Dome State 16-22-8	l Wildcat/Chacr	a Sia	e, Federal or Fee State LG 773
Unit Letter A : 11	65' Feet From The North Lin	ne and 1170' F	ee: From The East
Line of Section 16 Tox	vnship 22N Pange	8W , NMPM,	San Juan County
I. DESIGNATION OF TRANSPORT Notice of Authorized Transporter of Cil	GER OF OIL AND NATURAL GA	Address (Give address to u.	ich approved copy of this form is to be sent)
Name of Authorized Transporter of Car El Paso Natural Gas C	ompany	P. O. Box 990. Fa	nich approved copy of this form is to be sent) rminatan, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	, When I
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on = (X) Oil Well Ocs Well X	New Well Workover I	eepen Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 1651'
8/22/80	10/07/80 Name of Producing Formation	1700'	Turing Depth
Elevations (DF, KKB, RT, GR, etc.)	Chacra	1154'	1210'
6656 GR	i thatia		Depth Casing Shoo
1154'-1274'			1700'
	**·	D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	100 sacks
110	8 5/8"	1700'	275 sacks
6311	41/5"	1700	
Y. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume	of load oil and must be equal to or excession allow-
OIL WELL	45.6 % 11.4 4	epth or be for full 24 hours) Producing Method (Flow, p	
Date First New Oil Run To Tanks	Date of Test	producing member (1 tour pr	3 1930
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Toot	Cil-Bels.	Water - Bbls.	Gas-MCF
GAS WELL Actual Pros. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	3 Hours		
Testing Method (pilot, back pr.)	Tuning Freesure (Shut-in)	Cosing Pressure (Shut-in	
Back Pressure	275 psi	280 psi	1/411
T. CERTIFICATE OF COMPLIAN			OCT 151980
	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Original Signed	y CHARLES O.IOLJUN
moove is true and complete to th		TITLE DEPUTY OIL &	GAS INSPECTOR, DIST #3

H.D. HOLLINGSWORTH (Signature)

October 7, 1980

Drilling & Production Foreman

(Title)

(Dute)

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply condicted wills.

		/	
MO. OF COPIES RECETHED	4	/	•
DISTRIBUTION	1	DNSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1/(Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAD	TE P P
IRANSPORTER OIL		44	MAR 1 4 1984 CON. DIV
GAS		_	Mar.
OPERATOR		Ou.	"AR 1 4 10 "
PRORATION OFFICE		.0/_	C 1984
TEXACO Inc.,		·	No. VIII
Address			157. 3 U/V
P. O. Box 210	0, Denver, Colorado 8	0201	j
Reason () for filing (Check proper bo	×)	Other (Please explain)	
New W.	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in DPERATOR	Casinghead Gas Conden	sate	
If change of ownership give name	Dome Petroleum Corp.,	1625 Proadway Den	wer Colorado
and address of previous owner	Dome Petroreum Corp.,	1025 Broadway, Den	Ver, Cororado
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
Dome STATE 16-22	2-8 1 WILDCAT/Cha	CRA State, Federa	al or Fee STATE L6773
Location		,	
Unit Letter A : 116	5 Feet From The NORTH Lin	e and 1170 Feet From	The <u>EAST</u>
1	224 - 6	BW , NMPM, SAN 3	SUAN County
Line of Section C To	ownship 22N Range	OW , MAMM, SAIT	SUM1 County
I DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
1			
Name of Authorized Transporter of C	asinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which appro	
EL PASO NATURAL GAS	S COMOANY	P.O. Box 990, FarmINGTO	n New Mexico 87401
If well produces oil or liquids,	Unit Sec! Twp. P.ge.	Is gas actually connected? Wh	er/
give location of tanks.		NO .	
	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complet	ion - (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,	1	Depth Casing Shoe
Periorations			Depin casing since
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 3.22			
		i	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing North of Flow, pump, gas I	ift, etc.)
Sale y he had on how to rome			
Length of Test	Tubing Pressure	Casing Prespite	Choke Size
		MAY C.	
Actual Prod. During Test	Cii-Bris.	Water-Bble. MAI U () 3.	Gα∌-MCF
		OIL CO	
		D.s	
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Fred. Teet-MCF/L	Lengin of Test	DELL COMMITTEE INTO	
Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
A. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
The state of the s	•	APPROVED MAY	07 1984
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED WHI	
Came as as base been complied	with and that the information given he best of my knowledge and belief.	BY	f (\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
TEXACO The As One	rator for Texaco Oils	The Drawer	UCAD DISTRICT AN B
Thateo The. as oper		TITLESUPERY	ISOR DISTRICT (S
00 -		This form is to be filed in	compliance with RULE 1104.
(Alunk mont		II	wable for a newly drilled or deepened anied by a tabulation of the deviation
Field Supt.	gnature)	I tests taken on the well in acc	OLGSUCA MILL MOFF 1111
	Tarta	All sections of this form m	nust be filled out completely for allow
3-9-84	Tule '	able on new and recompleted w	tt tit and UT for changes of owner.
	Dete :	well name or number, or transpo	uter of other such cusults of condition.
		Separate Forms C-104 mu	ist be filed for each pool in multiply
NMOCC (3) JNH CDI	? ARM	nompleted wells.	



HO. OF COPIES RECEIVED	٦		
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	
SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE	·		
IRANSPORTER OIL	4		
GAS OPERATOR	-		
- <u></u>	-{		
Derator			
TEXACO INC.			
Address			
P. O. Box 2100,	Denver, CO. 80201		
Reason(s) for filing (Check proper box	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)	
New Well	Change in Transporter of:	_ Thi	change of own hip
Recompletion	OII Dry G	from Texaco	is Inc. to Texaco
Change in Ownership X	Casinghead Gas Conde	nsate Praucing Inc	
If change of ownership give name			
and address of previous owner	Texaco Oils Inc., P.	O. Box 2100, Denve	r, CO. 80201
	1.10		
II. DESCRIPTION OF WELL AND	Well No.: Pool Name, Including F	ormation Kind of Leas	Lease No.
Dome State 16-22-8			
Location	1 Rusty Chac	era state, receive	or Fee State LG773
_	65 North	1170	D = 1
Unit Letter A; III	65 Feet From The North Lin	ne and <u>II/U</u> Feet From '	The <u>East</u>
Line of Section 16 To	waship 22N Range	8W .NMPM, Sand	1
Line of Section 10 10	whamp ZZIV Ronge	8W , NMPM, Sand	oval County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil		Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
		· .	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	ėn
give location of tanks.	<u> </u>	<u> </u>	
	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		l section become) and pace paint paint too 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date species			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
and the first time, key, ok, etc.,			
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>i </u>
V. TEST DATA AND REQUEST F			and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours)	2
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas light	ii, eic./
	Tubin Beergins	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Costing Pressure	0.020
Actual Read Dustan Treat	Oil-Bbis.	Water-Bble.	Gas - MCF
Actual Prod. During Test	Ott - Bbis.		
	<u> </u>	<u> </u>	<u> </u>
		í	** ***
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Flod. 1001-MOF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
tacting memoral prior back buty			
CENTIFICATE OF COUNTY	OF.	OU CONSERVA	TION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

TEXACO INC. As Operator for TEXACO PRODUCING INC.

SIGNED: A. A. KLEIRA

(Signature) AREA SUPERINTENDENT (Title) 6/19/87

(Date)

APPROVED BY

SUPERVISION DISTRICT # 3 This form is to be filed in compliance with RULE 1104.

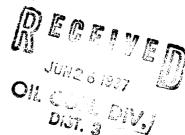
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COM	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE		Sa. Indicate Type of Lease State X Fee
OPERATOR		5. State Oil & Gas Lease No. LG 773
	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.
I. OIL GAS X	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Texaco Inc. 3. Address of Operator		Dome State 16-22-8
· ·	ortez, CO. 81321	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERA	1165' FEET FROM THE NORTH LINE AND 11	70' FEET FROM Wildcat/Chacra
East	n 16 township 22N range	
THE DASC LINE, SECTION	N TOWNSHIP ZZIV RANGE	OW NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6656 GR	San Juan
	Appropriate Box To Indicate Nature of Notic	e, Report or Other Data SUBSEQUENT REPORT OF:
PERFORM REMED!AL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLE	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND	
OTHER	OTHER	
 Describe Proposed or Completed Opwork) SEE RULE 1903. 	erations (Clearly state all pertinent details, and give perti	ent dates, including estimated date of starting any proposed
manner: 1) MIRUSU. NU 2) TOOH w/exis 3) Cement sque 4) Sting out o	to plug and abandon the subj BOP ting production equipment. S eze existing perforations (11 f retainer and fill entire ca lhead, install permanent mark	et $4\frac{1}{2}$ " cement retainer @ 1125'. 54-1274) with 25 sx cement. sing volume with cement
SIGNED Wan A. K	ARLES GROUSUM	LCC. JAN 0 7 1988 I belief. INTENDENT DATE 1/6/88
Original Signed by CHA		R, DIST. #3 JAN 0 8 1988

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

OIL CONSERVATION DIVISION

Salidate Type of Lesse STATE FEE				WELL API NO. 30-045-24465			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM POOR PROPOSALS TO DRILL ORT TO DEEPEN OR PLUG BACK TO A DIFFERENT PERSONAU USE APPLICATION FOR PERMAT (POINT C-101) POR SUCH PROPOSALS) 1. Type of Well: Well DEST COMMETTED PROPOSALS 1. Address of Operator Texaco Exp Inc. 1. Address of Operator Texaco Exp Inc. 1. Address of Operator 3300 N Butler Farmington NM 87401 1. Line and 1170 Feet From The East Line Section 16 Township 22N Range 8W NMTM San Juan Commetted Section Proposation (Shore whether DF, REE, RT, CR, etc.) 66556 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRIL							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPROGALS TO PRILL OR TO DEFER OR PLUG BACK TO A DIFFERENT RESERVOUR, USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: WILL SK WILL SK WILL SK WILL SK WILL SK NOTICE OF INTENTION TO: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHANGE PLANS CHANGE PLUG AND ABANDON PLUG AND ABANDON GHANGE PRILLING OPPNS. PLUG AND ABANDON CHANGE PLANS CHANGE PL					6- State Oil & Gas Lease No.	-=	
Dome State 16-22-8 Name of Operator	OO NOT USE THIS FORM	M FOR PROPOSALS T INT RESERVOIR. US	TO DRILL OR TO DEEP SE "APPLICATION FOR	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	Z a	
Texaco E&P Inc. 3 Address of Operator 3300 N Butler Farmington NM 87401 4 Well Location Ualt Letter A: 1165 Feet From The North Line and 1170 Feet From The East Line and 16 Towardin 22N Range 8W NMPM San Juan County 10 Lievation (Show whether DF, RKE, RT, GR, etc.) 6656 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: 12 Describe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent datas, including estimated date of starting any proposed work) SEE RULE 1103. 9-13-88 Notified Ernie Bush of NMOGCD 9-14-88 MIRU Nipple up BOP's. TOH with 2-3/8 tubing. TIH with 4-1/2" cement retainer set at 1125'. Pump 25 sacks cement. Sting out of retainer. Pump 90 sacks cement from 1125' to surface. TOH with tubing. Cut off wellhead. Erect dry hole marker. Rig down unit 11. Check Appropriate Box to the box of my isowiedge and beief.	OEL WELL						
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	9-14-88	4-1/2" cen Sting out surface.	ment retaine of retainer TOH with tu	r set at 1125' . Pump 90 sack bing. Cut off	Pump 25 sacks cement is cement from 1125' to wellhead. Erect dry SEP241991 OIL CON. D. F.		
	I hereby certify that the information ab	ove is true and complete to	the best of my knowledge and				

Ted A. Tipton (505) TELEPHONE NO. 325-4397 TYPE OR PRINT NAME (This space for State Use) Original Signed by CHARLES GHOLSON DEPUTY OF & GAS INSPECTOR, DIST. #1 APPROVED BY-- TITLE -CONDITIONS OF AFFROVAL, IF ANY: