

Submit to Appropriate
District Office
State Lease - 6 copies
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6 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30 045 24465

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-1119*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Cochran

2. Name of Operator

Dugan Production Corp. 6515

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

8. Well No.

1

9. Pool name or Wildcat

Wildecat Chacra

4. Well Location

Unit Letter A : 1165 Feet From The North Line and 1170 Feet From The East Line

Section 16 Township 22N Range 8W NMPM San Juan County

10. Proposed Depth

11. Formation

Chacra

12. Rotary or C.T.

rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6656' GL

14. Kind & Status Plug. Bond

statewide

15. Drilling Contractor

16. Approx. Date Work will start

Spring 1994

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

FEET TO CEMENT TOP

FEET TO TOP

RECEIVED

JAN 06 1994

OIL CON. DIV
DIST. 3

Re-enter abandoned well bore by drilling out cement and cement retainer to 1300'±. Acidize existing perforations and test production. If necessary, re-perforate Chacra and fracture. A 7-1/16" 2,000 psi, double ram, bop will be used. No new roads will be required. A 20' x 10' x 7' reserve pit will be constructed on the existing well pad. No additional surface disturbance will take place.

*Previously Lease LG 773 (expired). Previously operated by Texaco E&P as the Dome State 16-22-8 #1.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander

TITLE

Operations Manager

DATE 1/5/94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JAN 12 1994

CONDITIONS OF APPROVAL, IF ANY:

This Approval

Expires 1-12-95

And Will Not Be

Extended

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Dugan Production Corp.			Lease Cochran		Well No. 1
Unit Letter A	Section 16	Township 22N	Range 8W	County NMPM San Juan	

Actual Footage Location of Well:

1165 feet from the North line and 1170 feet from the East line			
Ground level Elev. 6656'	Producing Formation Chacra	Pool Wildcat Rusty EAT	Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

RECEIVED JAN 6 1994 OIL CON. DIV. DIST. 3		1165'	
		1170'	
Sec. 16		Dugan Prod. VA-1119	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>John Alexander</i>
Printed Name John Alexander
Position Operations Manager
Company Dugan Production Corp.
Date 1/5/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 7-22-80
Signature & Seal of Professional Surveyor

Original plat signed by
Fred B. Kerr, Jr.

Certificate No. 3950

