

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

RECEIVED
JUN 26 1998

WELL API NO. 30 045 24465
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-1119

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name Cochran		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDP RESVR ☐ OTHER ☐ Re-entry					
2. Name of Operator Dugan Production Corp.			8. Well No. 1		
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420			9. Pool name or Wildcat Bisti Chacra Ext.		
4. Well Location Unit Letter <u>A</u> : <u>1165'</u> Feet From The <u>North</u> Line and <u>1170'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>22N</u> Range <u>8W</u> NMPM San Juan County					
10. Date Spudded 8/22/80	11. Date T.D. Reached 8/24/80	12. Date Compl. (Ready to Prod.) 6/24/98	13. Elevations (DF& RKB, RT, GR, etc.) 6656' GL	14. Elev. Casinghead 6657'	
15. Total Depth 1700'	16. Plug Back T.D. 1320'	17. If Multiple Compl. How Many Zones? <u>---</u>	18. Intervals Drilled By Rotary Tools 0-TD	20. Was Directional Survey Made no	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1158'-1269'			22. Was Well Cored no		
21. Type Electric and Other Logs Run GR-CCL					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	109'	11"	100 SY	
4-1/2"	10.5#	1700'	6-3/4"	225 SY	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1046'	n/a
26. Perforation record (interval, size, and number) 1158', 1163', 1171', 1175', 1182', 1186', 1191', 1197', 1205', 1208', 1218', 1231', 1238', 1258', 1269'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 6/24/98		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 6/24/98	Hours Tested 24	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 75	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 11	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 75	Water - Bbl. 0	Oil Gravity - API - (Corr.) n/a	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented - to be sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name John Alexander Title Vice-President Date 6/24/98

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico
Northwestern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

No. 1, from	10	feet
No. 2, from	10	feet
No. 3, from	10	feet

[illegible]