SUBMIT IN TRIPLICATES

(Other instructions on

Form approved, Budget Bureau No. 42-B1425.

UNITED STATES

	5. LEASE DESIGNATION AND SERIAL NO.					
APPLICATIO	NM-18463 6. IF INDIAN, ALLOTTER OR TRIBE NAME					
1a. TYPE OF WORK				1200 1	- CK	
DR b. TYPE OF WELL	ILL 🛛	DEEPEN) i	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
METI (V) A	VELL OTHER		SINGLE X	MULTIP Zone	LE D	8. PARM OR LEASE NAME
2. NAME OF OPERATOR Kenai Oil	& Gas Inc.					Federal-3
3. ADDRESS OF OPERATOR	23					
2000 Energy Location of Well (H At surface 1760'	10. FIBLD AND POOL, OR WILDCAT Nageezi Gallup 11. SBC., T., R., M., OR BLK.					
At proposed prod. so:	3-23N-8W					
14. DISTANCE IN MILES	12. COUNTY OR PARISH 13. STATE					
38 miles,	San Juan N.M.					
LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dri	T LIND, FT.	1760' FSL	16. NO. OF ACRES	243.16	TO TI	P ACRES ASSIGNED HIS WELL
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	19. PROPOSED DEP	PH	20. BOTARY OR CABLE TOOLS			
21. ELEVATIONS (Show wh	5400 Ro		I Ro	tary		
69	05 G.L.					22. APPROX. DATE WORK WILL START*
23.]	PROPOSED CASING	AND CEMENT	NG PROGRA	M.	
SIZE OF HOLE	SIZE OF CASING	WRIGHT PER FOO	T SETTIN	G DEPTH	T	QUANTITY OF CEMENT

121 8 5/8" 24# 5501 300 sx (Circulate) 7 7/8" 45" 10.5# 5400 ' 500 sx Class "H"

Selectively test perforate and snadwater fracture the Gallup formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention. Appeal pursuant to 30 GFR 200 strative

The NESW of Section 3 is dedicated to this well.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL RECUREMENTS"

TITLE

TITLE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and me preventer program, if any. uctive one and proposed new productions of true vertical depths. Give blowout Agent 8-7-80 DATE .

DISTRICT ENGINEER

(This space for Federal or State office use)

preventer program, # any.

24.

SIGNED

APPROVED BY

*See Instructions On Reverse Side

ETATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease		Well No.					
	GAS, INCORP		FEDERAL; 3	· · · · · · · · · · · · · · · · · · ·	23					
Unit Letter	Section	Township	Range	County						
K Actual Footage Loc	3	23N	8w	San Juan						
• -		41	7.700	114						
1760 Ground Level Elev:	feet from the SO Producing For	uth line and		t from the West	line					
•	1 .		Pool		Dedicated Acreage:					
6905 GAllup NAYECZI WC 40 Acres										
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
	-	ed to the well until a	Il intereste have har-	consolidated (L	munitization, unitization,					
					approved by the Commis-					
sion.	ing, or otherwise	or until a non-stande	re ante, etiminating su	ch interests, has been	approved by the Commis-					
	. <u></u>									
			ī		CERTIFICATION					
	1		i							
	'		i	I hereby c	ertify that the information con-					
	i		1	tained her	rein is true and complete to the					
	1		1	best of my	knowledge and belief.					
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	i		l	Nome	70110					
				T	Elledge					
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	i		!	Age	h †					
	•			Company						
	1		1	Kena	i Oil + Gas Inc.					
	l I		ı	Date	·					
	Se	c.	t	8-7	-80					
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	- Frank		i							
	N	N 3		I hereby	certify that the well location					
	Ŋ	J -	1 garan 5 h	shown on	this plat was plotted from field					
	\		1 / "	notes of	actual surveys made by me or					
3004.	V	N	1/13/26	under my	supervision, and that the same					
1785'	{}⊚	N		Is true o	nd correct to the best of my					
1	U I	N		knowledge	and belief.					
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	<u> </u>			Date Survey	ed					
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L			<u> </u>	Certifica e	No. 2 (300)					
See les 18-10001										
Scale: 1"-1000"										

