

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Kenai Oil and Gas Inc.
3. ADDRESS OF OPERATOR
717 17th St, Ste 2000, Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)
AT SURFACE: 1760' FSL-1785' FWL (NESW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well status ☒

SUBSEQUENT REPORT OF:

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5. LEASE
NM-18463
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE
7. UNIT AGREEMENT NAME
NONE
8. FARM OR LEASE NAME
FEDERAL - 3
9. WELL NO.
#23
10. FIELD OR WILDCAT NAME
Nageezi - Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T23N-R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6905' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded on 9/16/80. Surface casing: 13 jts, 8-5/8", 23#, X42 (546'), new casing set @ 560' KB. Cemented w/400 sxs, regular cmt, 1/4# flow-seal, 2% CaCl per sx. PD @ 3:45 a.m., 9/17/80. Cmt circ to surface.

Production casing: 128 jts, (5400'), 4 1/2", 10.5#, K-55, ST&C new casing. Landed @ 5398' w/DV tool @ 4347'. Cemented 1st stage w/200 sxs 50/50 Pozmix, 2% gel, 10% salt, & 0.6% CFR-2 per sx. PD @ 12 noon, 9/28/80. Bump plug @ 1200 psi. Full returns while cmtg. 2nd stage cmt w/700 sxs HOWCO Lite cmt & tailed in w/50 sxs regular Class B cmt. PD @ 1:15 p.m. w/2500 psi. Full returns while cmtg. Released rig @ 6 p.m. 9/28/80. SI presently, waiting on completion unit.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George B. Judd Manager - Drilling
& Production DATE 12/30/80

ACCEPTED FOR RECORD

APPROVED BY JAN 20 1981
CONDITIONS OF APPROVAL

TITLE

DATE

BY AW FARMINGTON DISTRICT

NMOCC

*See Instructions on Reverse Side